# 6. Y-12 Environmental Monitoring Programs

Compliance and environmental monitoring programs required by federal and state regulation and by DOE orders are conducted at the Y-12 National Security Complex for air, water, and groundwater environmental media.

## 6.1 Y-12 Complex Radiological Airborne Effluent Monitoring

The release of radiological contaminants, primarily uranium, into the atmosphere at the National Security Complex (Y-12 Y-12 Complex) occurs almost exclusively as a result of plant production, maintenance, and waste management activities. NESHAP regulations for radionuclides require continuous emission sampling of major sources (a "major source" is considered to be any emission point that potentially can contribute more than 0.1 mrem/year effective dose equivalent to an off-site individual). As of January 1, 2006, the Y-12 Complex had continuous monitoring capability on a total of 53 stacks, 41 of which were active and twelve of which were temporarily shut down. Stacks US-017 and US-127 were permanently taken out of service in 2005. During 2006, 40 of the 53 stacks suitable for continuous monitoring were judged to be major sources. Sixteen of the stacks with the greatest potential to emit significant amounts of uranium are equipped with alarmed breakthrough detectors, which alert operations personnel to process-upset conditions or to a decline in filtration-system efficiencies, allowing investigation and correction of the problem before a significant release occurs.

Emissions from 50 unmonitored processes, categorized as minor emission sources, are estimated according to calculation methods approved by the EPA. In 2006, there were 16 unmonitored processes operated by Y-12. These are included as minor sources in the Y-12 Complex source term.

During the year 2006, a change of programmatic responsibility occurred for several facilities located at the Y-12 Complex from Bethel Jacobs Company, LLC, (BJC) to BWXT Y-12. The change included four minor sources, specifically the Central Pollution Control Facility Lab Hood, the West End Treatment Facility Degasifier and Lab Hood, and the East End Volatile Organic Compound Air Stripper.

Uranium and other radionuclides are handled in millicurie quantities at facilities within the boundary of the Y-12 Complex as part of BWXT Y-12 laboratory activities. Twenty-eight minor emission points were identified from laboratory activities at facilities within the boundary of the Y-12 Complex as being operated by BWXT Y-12. In addition, the BWXT Y-12 Analytical Chemistry Organization laboratory is operated in a leased facility that is not within the ORR boundary; it is located approximately a mile east of the Y-12 Complex on Union Valley Road. The emissions from the Analytical Chemistry Organization Union Valley laboratory are included in the Y-12 Complex source term. Two minor emission points were identified at the laboratory. The releases from those emission points are minimal, however, and have a negligible impact on the total Y-12 Complex dose.

Emissions from Y-12 Complex room ventilation systems are estimated from radiation control data collected on airborne radioactivity concentrations in the work areas. Areas where the monthly average concentration exceeded 10% of the DOE derived air concentration worker-protection guidelines are included in the annual emission estimate. In 2006, one emission point where room ventilation emissions exceeded 10% of the guidelines was identified in Building 9212. However, because the emissions were vented to stack UB-027, its distributions were not specifically identified in the stack emissions.

### 6.1.1 Sample Collection and Analytical Procedure

Uranium stack losses were measured continuously on monitored operating process exhaust stacks in 2006. Particulate matter (including uranium) was filtered from the stack emissions. Filters at each location were changed routinely, from one to two times per week, and were analyzed for total uranium. In addition, the sampling probes and tubing were removed quarterly and were washed with nitric acid; the washing was analyzed for total uranium. At the end of the year, the probe-wash data were included in the final calculations in determining total emissions from each stack.

#### 6.1.2 Results

An estimated 0.02 Ci (1.46 kg) of uranium was released into the atmosphere in 2006 as a result of Y-12 activities (Figs. 6.1 and 6.2). The specific activity of enriched uranium is much greater than that of depleted uranium, and about 96% of the curie release was composed of emissions of enriched uranium particulate, even though approximately 18% of the total mass of uranium released was enriched material.

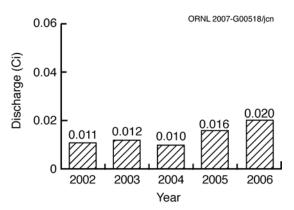


Fig. 6.1. Total curies of uranium discharged from the Y-12 Complex to the atmosphere, 2002–2006.

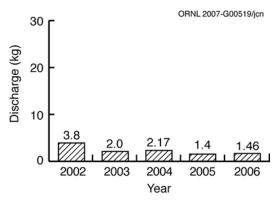


Fig. 6.2. Total kilograms of uranium discharged from the Y-12 Complex to the atmosphere, 2002–2006.

## 6.2 Y-12 Complex Nonradiological Airborne Emissions Monitoring

The release of nonradiological contaminants into the atmosphere at the Y-12 Complex occurs as a result of plant production, maintenance, waste management operations, and steam generation. Most process operations are served by ventilation systems.

In CY 2006, the Y-12 Complex implemented complete compliance and reporting activities for its first Major Source (Title V) Operating Air Permit. The permit covers 37 air emission sources and more than 100 air emission points. Other emission sources at the Y-12 Complex are categorized as being insignificant and exempt from air permitting. Under the Title V operating permit for the complex, sampling, continuous monitoring, and record keeping of key process parameters are recorded and reported to TDEC in quarterly, semiannual, and annual reports.

Approximately three-fifths of the permitted air sources release primarily nonradiological contaminants. The remaining two-fifths of the permitted sources process primarily radiological materials. TDEC air permits for the nonradiological sources do not require stack sampling or monitoring except for the two opacity monitors and three  $NO_x$  monitors used at the steam plant to ensure compliance with visible emission standards and ozone season emission limits, respectively. For nonradiological sources where direct monitoring of airborne emissions is not required, monitoring of key process parameters is done to ensure compliance with all permitted emission limits.

The 2006 Y-12 Complex annual emission fee was calculated based on 3,017.71 tons per year of actual emissions and 809.26 tons per year of allowable emissions of regulated pollutants, with an annual emission fee of \$113,965.81. In accordance with TDEC regulations, Rule 1200-3-26-.02(9)(i), when there is no applicable standard or permit condition for a pollutant, the allowable emissions are based on the maximum actual emissions calculations (maximum design capacity for 8760 h/year). More than 90% of the Y-12 Complex pollutant emissions to the atmosphere are attributed to the operation of the steam plant. The fee rates for 2006 were \$32 per ton for actual emissions and \$21.50 per ton for allowable emissions. In CY 2006, the Y-12 Complex paid fees on a mix of allowable and actual emissions. This requires the Y-12 Complex to file and include with the fee payment an emission fee analysis that summarizes the actual and allowable emissions of regulated pollutants.

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### 6.2.1 Results

The primary source of criteria pollutants at the Y-12 Complex is the steam plant, where coal and natural gas are burned. Information regarding actual vs allowable emissions from the steam plant is provided in Table 6.1. In addition, the annual toxic release inventory report (required by EPCRA Sect. 313) provides information on other nonradiological Y-12 Complex air emissions (Sect. 2.2.15.3).

Condition E12-49 of the Y-12 Title V operating air permit for the Y-12 Steam Plant requires the opacity monitoring systems to be fully operational 95% of the operational time of the monitored units during each month of the calendar quarter. During 2006, the opacitymonitoring systems were operational for more than 95% of the operational time of the monitored units during each month.

Condition E12-50 of the Y-12 Title V operating air permit requires that calibration error tests of the opacity monitoring systems be performed on a semiannual basis. The calibration error tests were performed on March 27 and 31, 2006, for both the west and east stack opacity monitors, respectively. They were performed again on September 14 and 28, 2006, for the west and east monitor, respectively; the reports were submitted to the technical secretary for his approval and records. During 2006, 103 6-min periods of excess emissions occurred. Quarterly reports of the status of the Y-12 Steam Plant opacity monitors are submitted to personnel at TDEC within 30 days after the end of each calendar quarter. Table F.4 in Appendix F is a record of excess emissions and inoperative conditions for the east and west stack opacity monitors for 2006.

Condition E12-42 of the Y-12 Title V operating air permit requires continuous monitoring of NO<sub>x</sub> mass emissions during the ozone season (May 1 through September 30). The cumulative NO<sub>x</sub> mass emissions measured from the steam plant for the 2006 ozone season were 153.4 tons of NO<sub>x</sub>; the limit is 232 tons.

The results of monitoring a number of key process parameters were provided in a report to TDEC in November 2006. All monitored results were in compliance with the Title V permit.

	Em	issions					
Pollutant	(ton	s/year) <sup>a</sup>	Percentage of allowable				
	Actual	Allowable	_				
Particulate	32	945	3.4				
Sulfur dioxide	2,286	20,803	11.0				
Nitrogen oxides <sup>b</sup>	654	5,905	11.1				
Nitrogen oxides (ozone season only)	$153.4^{c}$	232	66.1				
Volatile organic compounds <sup>b</sup>	2.3	41	5.6				
Carbon monoxide <sup><math>b</math></sup>	20	543	37				

#### Table 6.1. Actual vs allowable air emissions from the Oak Ridge Y-12 Steam Plant, 2006

 $^{a}$ 1 ton = 907.2 kg.

<sup>b</sup>When there is no applicable standard or enforceable permit condition for some pollutants, the allowable emissions are based on the maximum actual emissions calculation as defined in Tennessee Department of Environment and Conservation Rule 1200-3-26-.02(2)(d)3 (maximum design capacity for 8760 h/year). The emissions for both the actual and allowable emissions were calculated based on the latest EPA compilation of air pollutant emission factors. (EPA 1995 and 1998. *Compilation of Air Pollutant Emission Factors AP-42, Fifth Edition, Volume 1: Stationary Point and Area Sources*.

Environmental Protection Agency, Research Triangle Park, N.C. January 1995 and September 1998.) <sup>c</sup>Monitored emissions.

# 6.3 Y-12 Complex Ambient Air Monitoring

There are no federal regulations, state regulations, or DOE orders that require ambient air monitoring within the Y-12 complex. All ambient air monitoring systems at the Y-12 Complex are operated as a best management practice. With the reduction of plant operations and improved emission and administrative controls, levels of measured pollutants have decreased significantly during the past several years. In addition, major processes that result in emission of enriched and depleted uranium are equipped with stack samplers that have been reviewed and approved by EPA to meet requirements of the NESHAP regulations. ORR air sampling stations (see Chap. 7), operated in accordance with DOE orders, are located around the reservation. Their locations were selected so that areas of potentially high exposure to the public are monitored continuously for parameters of concern

BWXT Y-12 maintains three uranium ambient air monitors within the Y-12 Complex boundary that, since 1999, have been utilized by TDEC personnel in their environmental monitoring program. Each of the monitors use 47-mm borosilicate glass fiber filters to collect particulates as air is pulled through the units. The monitors control airflow with a pump and rotometer set to average approximately two standard cubic feet per minute. These samplers were operated by TDEC in 2006. In addition, two boundary mercury-monitoring stations (stations 2 and 8) remain in operation and monitor long-term spatial and temporal trends in ambient mercury vapor. The locations of the monitoring stations are shown in Fig. 6.3.

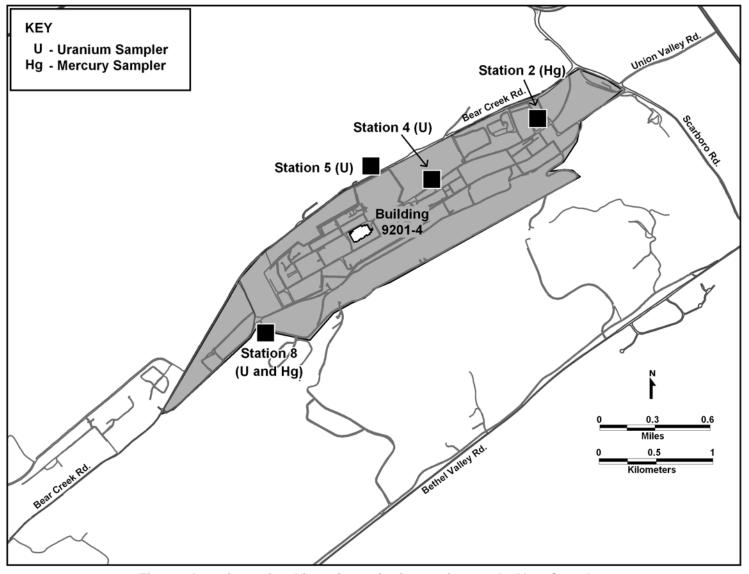
In preparation for the restart of the Oxide Conversion Facility (OCF), an ambient fluoride monitor was co-located with an existing ORR ambient air station in the Scarboro Community. (The ORR ambient network is discussed in Sect. 7.3.) As a measure to quantify any off-site fluoride dispersions, monitoring capability for fluorides was initiated in November 2004 and continued through 2006. In 2005 the OCF was loaded with hydrogen fluoride, and in March 2006, the OCF began the restart phase. It is anticipated that monitoring will continue through 2007 as a minimum.

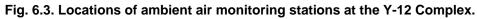
### 6.3.1 Mercury

The Y-12 Complex ambient air monitoring program for mercury was established in 1986 as a best management practice. The objectives of the program have been to maintain a database of mercury concentration in ambient air, to track long-term spatial and temporal trends in ambient mercury vapor, and to demonstrate protection of the environment and human health from releases of mercury at the Y-12 Complex to the atmosphere. Originally, four monitoring stations were operated at the Y-12 Complex, including two within the former mercury-use area. The two atmospheric mercury monitoring stations currently operating at the Y-12 Complex, Ambient Air Station No. 2 (AAS2) and Ambient Air Station No. 8 (AAS8), are located near the east and west boundaries of the Y-12 Complex, respectively (see Fig. 6.3). Since their establishment in 1986, AAS2 and AAS8 have monitored mercury in ambient air continuously with the exception of short periods of downtime because of electrical or equipment outages. In addition to the Y-12 Complex monitoring stations, a control or reference site (Rain Gauge No. 2) was operated on Chestnut Ridge in the Walker Branch Watershed for a 20-month period in 1988 and 1989 to establish a reference concentration at that time.

At the two current monitoring sites, airborne mercury vapor is collected by pulling ambient air through a sampling train consisting of a Teflon filter, a flow-limiting orifice, and an iodated-charcoal sampling trap. The flowlimiting orifice restricts airflow through the sampling train to ~1 L/min. Actual flow rates are measured weekly in conjunction with trap changeout with a calibrated Gilmont flowmeter. The charcoal in each trap is analyzed for total mercury using cold vapor atomic fluorescence after acid digestion. Average concentration of mercury vapor in the ambient air for each 7-day sampling period is calculated by dividing the total mercury per trap by the volume of air pulled through the charcoal trap during the corresponding 7-day period.

As reported in previous annual environmental reports, average ambient mercury concentration at the monitoring sites has declined significantly since the late 1980s, with average mercury vapor concentration at AAS8 declining almost tenfold and at AAS2 approximately





threefold. Recent average annual concentration at the two boundary stations are comparable to concentrations measured in 1988 and 1989 at the Chestnut Ridge reference site (Table 6.2) but slightly elevated above concentrations reported for continental background (~ $0.002 \ \mu g/m^3$ ). Average mercury concentration measured at the AAS2 site during 2006 was 0.0036  $\mu$ g/m<sup>3</sup> (N = 51; S.E. =  $\pm 0.0002$ ) and has remained unchanged since year 2002 when it was slightly higher at 0.0040  $\mu$ g/m<sup>3</sup>. At monitoring station AAS8. located at the west end of the Y-12 Complex, the average concentration for CY 2006 was 0.0058  $\mu$ g/m<sup>3</sup> (N = 52; S.E. =  $\pm 0.0004$ ) and represents a slight, but not significant (Student's *t*-test), increase over the average concentration for 2004 and 2005. Though the difference in the average concentration from 2004 to 2006 is not significant, there has been an upward trend in mercury concentration at AAS8 dating back several years. This upward trend may reflect a temporary increase in ambient concentrations at AAS8 because of increased demolition and excavation in the western end of the Y-12 Complex as part of the Y-12 Complex infrastructure reduction program. A very large increase in Hg concentration at AAS8 was observed in the late 1980s (Fig. 6.4, plot B) and was thought to be related to disturbances of Hgcontaminated soils and sediments during the Perimeter Intrusion Detection and Assessment System and utility restoration projects in progress then. Hg concentrations measured at AAS8 should continue to be tracked closely, especially if demolition and excavation occur in the old Hg-use areas of the Y-12 Complex as part of infrastructure reduction. Significant increases may warrant the reestablishment of sites within

the old mercury-use areas and a reassessment of reference concentrations at the former reference site on Chestnut Ridge. Table 6.2 summarizes the 2006 mercury results and the results from the 1986 through 1988 period for comparison. In Fig. 6.4, plots A, B, and C illustrate temporal trends in mercury concentration for the two active mercury monitoring sites since the inception of the program in 1986 through December 2006 (plots A, B) and seasonal trends at AAS8 from 1993 thru 2006 (plot C).

In conclusion, 2006 average mercury concentrations at the two mercury monitoring sites are comparable to reference levels measured for the Chestnut Ridge reference site in 1988 and 1989. Measured concentrations continue to be well below current environmental and occupational health standards for inhalation exposure to mercury vapor; for example, the National Institute for Occupational Safety and Health recommended exposure limit of 50  $\mu$ g/m<sup>3</sup> (timeweighted average for up to a 10-h workday, 40-h workweek), the American Conference of Governmental Industrial Hygienists workplace threshold limit value of 25  $\mu$ g/m<sup>3</sup> as a timeweighted average for a normal 8-h workday and 40-h workweek, and the current EPA reference concentration (0.3  $\mu$ g/m<sup>3</sup>) for elemental mercury for daily inhalation exposure without appreciable risk of harmful effects during a lifetime.

### 6.3.2 Fluorides

State of Tennessee regulation 1200-3-3-.01 does not define primary standards (affecting public health) for hydrogen fluoride. However, secondary standards (affecting public welfare, i.e., vegetation, aesthetics) are defined in 1200-3-3-.02 for gaseous fluorides expressed as

Table 6.2. Summary results for the Oak Ridge Y-12 Complex mercury inambient air monitoring program, 2006

	Mercury vapor concentration ( $\mu g/m^3$ )						
Ambient air monitoring stations	2006	2006	2006	1986–1988			
	average	maximum	minimum	average			
AAS2 (east end of the Y-12 Complex)	0.0036	0.0084	0.0018	0.010			
AAS8 (west end of the Y-12 Complex)	0.0058	0.0193	0.0024	0.033			
Reference Site, Rain Gauge No. 2 (1988 <sup>a</sup> )	N/A	N/A	N/A	0.006			
Reference Site, Rain Gauge No. 2 (1989 <sup>b</sup> )	N/A	N/A	N/A	0.005			

Results of the 1986 through 1988 monitoring period are shown for reference

<sup>*a*</sup>Data for period from February 9 through December 31, 1988.

<sup>b</sup>Data for period from January 1 through October 31, 1989.

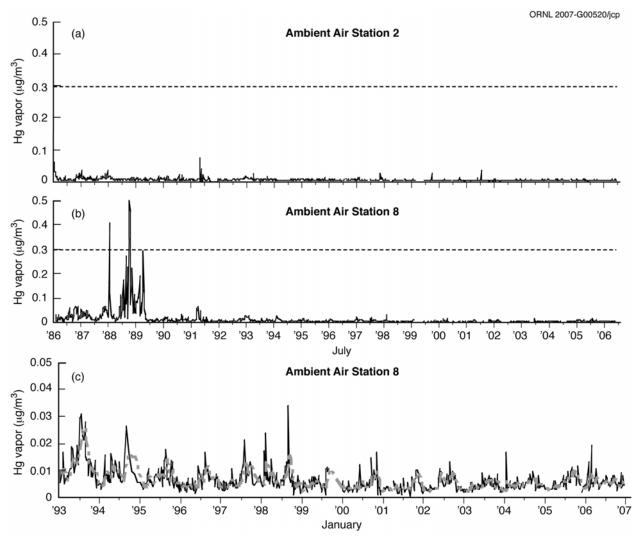


Fig. 6.4. Temporal trends in mercury vapor concentration for the boundary mercury monitoring stations at the Y-12 National Security Complex, July 1986 to January 2007 (Graphs A and B) and January 1993 to January 2007 for AAS8 (Graph C).

hydrogen fluoride. In anticipation of the startup of the hydrogen fluoride system during CY 2005, arrangements were made to monitor the community adjacent to the Y-12 Complex for the presence of fluorides.

The monitoring methodology chosen for use is in accordance with the American Society for Testing and Materials (ASTM) Standard D3266, which designates the use of a dual-tape sampler. The time period over which the monitoring occurs is 7 days, and results in a total of fifty-six samples being generated per week (3 h per sample, 8 samples per day; 7 days per week). Table 6.3 presents the results of the analyses of the samples for the year 2006. The results represent a composite (7-day average) and serve to provide background information on the presence of fluorides in the surrounding area. The regulatory secondary standard for the 7-day average is  $1.6 \ \mu\text{g/m}^3$ . Actual monitoring data indicate a maximum of 0.048  $\ \mu\text{g/m}^3$ .

### 6.4 Liquid Discharges—Y-12 Complex Radiological Monitoring Summary

A radiological monitoring plan is in place at the Y-12 Complex to address compliance with DOE orders and NPDES Permit TN002968. The permit requires the Y-12 Complex to submit results from the monitoring program quarterly as an addendum to the NPDES discharge monitoring report. There were no discharge limits set by the NPDES permit for radionuclides; the

	Community, 2006								
Date	Run time	Volume	F1	Result					
Date	(h)	(m <sup>3</sup> )	(µg)	$(\mu g/m^3)$					
1/3/2006	168.8	151.64	2.93	0.019					
1/10/2006	165.4	148.69	2.43	0.016					
1/17/2006	169.7	151.73	2.47	0.016					
1/24/2006	168.4	151.36	1.59	0.011					
1/31/2006	167.8	150.81	2.92	0.019					
2/7/2006	168.2	151.14	2.1	0.014					
2/14/2006	167.5	149.89	1.85	0.012					
2/21/2006	168.3	151.31	1.18	0.008					
2/28/2006	167.4	150.48	2.86	0.019					
3/7/2006	168.8	151.7	4.35	0.029					
3/14/2006	166.9	150.04	7.17	0.048					
3/21/2006	168.7	148.19	1.94	0.013					
3/28/2006	167	146.1	1.59	0.011					
4/4/2006	168.1	143.21	2.87	0.020					
4/11/2006	167.1	142.84	2.22	0.016					
4/18/2006	145.3	130.23	4.84	0.037					
4/25/2006	167.1	150.18	2.84	0.019					
5/2/2006	168.5	151.41	3.03	0.020					
5/9/2006	167.1	150.17	3.44	0.023					
5/16/2006	168.7	151.58	3.48	0.023					
5/23/2006	167.4	150.17	4.04	0.027					
5/30/2006	168.2	150.27	3.62	0.024					
6/6/2006	167.1	150.46	3.6	0.024					
6/13/2006	168.5	151.49	4.56	0.030					
6/20/2006	167.1	150.18	4.64	0.031					
6/27/2006	48	60.47	1.07	0.018					
7/5/2006	190.4	167.19	4.32	0.026					
7/11/2006	145	115.87	2.78	0.024					
7/18/2006	167.4	142.61	3.62	0.025					
7/25/2006	168.7	151.35	5.4	0.036					
8/1/2006	167.5	151.75	2.54	0.017					
8/8/2006	167.8	150.7	1.86	0.012					
8/15/2006	167.4	150.45	2.68	0.018					
8/22/2006	169	151.95	2.6	0.017					
8/29/2006	166.9	149.63	4.12	0.028					
9/5/2006	166.9	150.03	3.48	0.023					
9/12/2006	167.7	150.64	2.78	0.018					
9/19/2006	168.1	151.02	2.48	0.016					
9/26/2006	168.1	151.08	2.26	0.015					
10/3/2006	168.4	151.08	1.89	0.013					
10/10/2006	166.7	149.89	3.09	0.021					
10/17/2006	168.8	151.7	1.98	0.013					
10/24/2006	167.2	150.23	1.89	0.013					
10/31/2006	169.7	150.25	1.71	0.015					
11/7/2006	167.1	150.24	1.58	0.011					
11/14/2006	168.7	151.65	3	0.020					
11/11/2000	100.7	101.00	2	0.020					

# Table 6.3. Summary results for HF measured as fluorides (7-day average) in the Scarboro Community. 2006

Table 0.5 (continued)							
Date	Run time (h)	Volume (m <sup>3</sup> )	Fl (µg)	Result (µg/m <sup>3</sup> )			
11/21/2006	166.9	149.99	3.12	0.021			
11/28/2006	168.9	151.36	2.96	0.020			
12/5/2006	167.8	150.84	3.21	0.021			
12/12/2006	167.9	150.07	2.04	0.014			
12/19/2006	167	150.1	3.92	0.026			
12/26/2006	170.3	153.01	3.63	0.024			

Table 6.3 (continued)

requirement is to monitor and report. The radiological monitoring plan was developed based on an analysis of operational history, expected chemical and physical relationships, and historical monitoring results. Under the existing plan, effluent monitoring is conducted at three types of locations: (1) treatment facilities, (2) other point-source and area-source discharges, and (3) instream locations. Operational history and past monitoring results provide a basis for parameters routinely monitored under the plan (Table 6.4). As required by the new NPDES permit, which became effective May 1, 2006, the Radiological Monitoring Plan for Y-12 Complex (Y-12 2006) was revised and reissued in June 2006.

The Y-12 Complex is permitted to discharge domestic wastewater to the city of Oak Ridge publicly owned treatment works under Industrial and Commercial User Wastewater Discharge Permit No. 1-91. As required by the discharge permit, radiological monitoring of the sanitary sewer system discharge is conducted and reported to the city of Oak Ridge, although there are no city-established radiological limits. Potential sources of radionuclides discharging to the sanitary sewer have been identified in previous studies at the Y-12 Complex as part of an initiative to meet the "as low as reasonably achievable" goals.

Radiological monitoring during storm water events is accomplished as part of the storm water monitoring program. Uranium is monitored at three major East Fork Poplar Creek storm water outfalls, four instream monitoring locations as well as raw water flow augmentation, and at S06 (an instream outfall on Bear Creek). Results of storm event monitoring during 2006 were reported in *Annual Storm Water Report for the National Security Complex* (Y-12 2007) Y/TS 2035, which was issued in January 2007. In addition, the monthly 7-day composite sample for radiological parameters taken at Station 17 on East Fork Poplar Creek will likely include rain events.

Parameters	Specific isotopes	Rationale for monitoring
Uranium isotopes	$^{238}$ U, $^{235}$ U, $^{234}$ U, total U, weight % $^{235}$ U	These parameters reflect the major activity, uranium processing, throughout the history of Y-12 and are the dominant detectable radiological parameters in surface water
Fission and activation products	<sup>90</sup> Sr, <sup>3</sup> H, <sup>99</sup> Tc, <sup>137</sup> Cs	These parameters reflect a minor activity at Y-12, processing recycled uranium from reactor fuel elements, from the early 1960s to the late 1980s, and will continue to be monitored as tracers for beta and gamma radionuclides, although their concentrations in surface water are low
Transuranium isotopes	<sup>241</sup> Am, <sup>237</sup> Np, <sup>238</sup> Pu, <sup>239/240</sup> Pu	These parameters are related to recycle uranium processing. Monitoring has continued because of their half-lives and presence in groundwater
Other isotopes of interest	<sup>232</sup> Th, <sup>230</sup> Th, <sup>228</sup> Th, <sup>226</sup> Ra, <sup>228</sup> Ra	These parameters reflect historical thorium processing and natural radionuclides necessary to characterize background radioisotopes

Table 6.4. Radiological parameters monitored at the Y-12 Complex in 2006

### 6.4.1 Results

Radiological monitoring plan locations sampled in 2006 are noted in Fig. 6.5. Table 6.5 identifies the monitored locations, the frequency of monitoring, and the sum of the percentages of the DCGs for radionuclides measured in 2006. Radiological data were well below the allowable DCGs.

In 2006, the total mass of uranium and associated curies released from the Y-12 Complex at the easternmost monitoring station, Station 17 on Upper East Fork Poplar Creek, was 131 kg or 0.050 Ci (Table 6.6). Figure 6.6 illustrates a 5year trend of these releases. The total release is calculated by multiplying the average concentration (grams per liter) by the average flow (million gallons per day). Converting units and multiplying by 365 days per year yields the calculated discharge. Bear Creek kilometer (BCK) 4.55, the former NPDES outfall 304, had in previous years been used as the westernmost monitoring station. In June 2006 monitoring was suspended at the BCK 4.55 location and was moved to NPDES outfall S24.

The City of Oak Ridge Industrial and Commercial User Wastewater Discharge Permit allows the Y-12 Complex to discharge wastewater to be treated at the Oak Ridge publicly owned treatment works through the East End Sanitary Sewer Monitoring Station, also identified as SS6 (Fig. 6.5). Compliance samples are collected there. Results of radiological monitoring are reported to the city of Oak Ridge in quarterly monitoring reports.

## 6.5 Nonradiological Liquid Discharges—Y-12 Complex Surface Water and Liquid Effluents

The current Y-12 NPDES permit, issued on March 13, 2006, and effective on May 1, 2006, requires sampling, analysis, and reporting for approximately 65 outfalls. Major outfalls are noted in Fig. 6.7. The number is subject to change as outfalls are eliminated or consolidated or if permitted discharges are added. Currently, the Y-12 Complex has outfalls and monitoring points in the following water drainage areas: East Fork Poplar Creek, Bear Creek, and several unnamed tributaries on the south side of Chestnut Ridge. These creeks and tributaries eventually drain to the Clinch River.

Discharges to surface water allowed under the permit include storm drainage, cooling water, cooling tower blowdown, steam condensate, and treated process wastewaters, including effluents from wastewater treatment facilities. Groundwater inflow into sumps in building basements and infiltration to the storm drain system are also permitted for discharge to the creek. The monitoring data collected by the sampling and analysis of permitted discharges are compared with NPDES limits if a limit exists for each parameter. Some parameters, defined as "monitor only," have no specified limits.

The water quality of surface streams in the vicinity of the Y-12 Complex is affected by current and historical legacy operations. Discharges from the Y-12 Complex processes flow into East Fork Poplar Creek before the water exits the Y12 Complex. East Fork Poplar Creek eventually flows through the city of Oak Ridge to Poplar Creek and into the Clinch River. Bear Creek water quality is affected by area source runoff and groundwater discharges. The NPDES permit requires regular monitoring and storm water characterization in Bear Creek and several of its tributaries.

The effluent limitations contained in the permit are based on the protection of water quality in the receiving streams. The permit emphasizes storm water runoff and biological, toxicological, and radiological monitoring. Some of the requirements in the new permit and the status of compliance are as follows:

- chlorine limitations based on water quality criteria at three outfalls located near the headwaters of East Fork Poplar Creek (monitoring ongoing); new dechlorination facilities are being constructed;
- reduction of the measurement frequency for pH and chlorine at East Fork Poplar Creek outfalls with addition of requirement for measurements in stream at the Station 17 location;
- a radiological monitoring plan requiring monitoring and reporting of uranium and other isotopes at pertinent locations (see Sect. 6.4);
- implementation of a storm water pollution prevention plan requiring sampling and characterization of storm water and

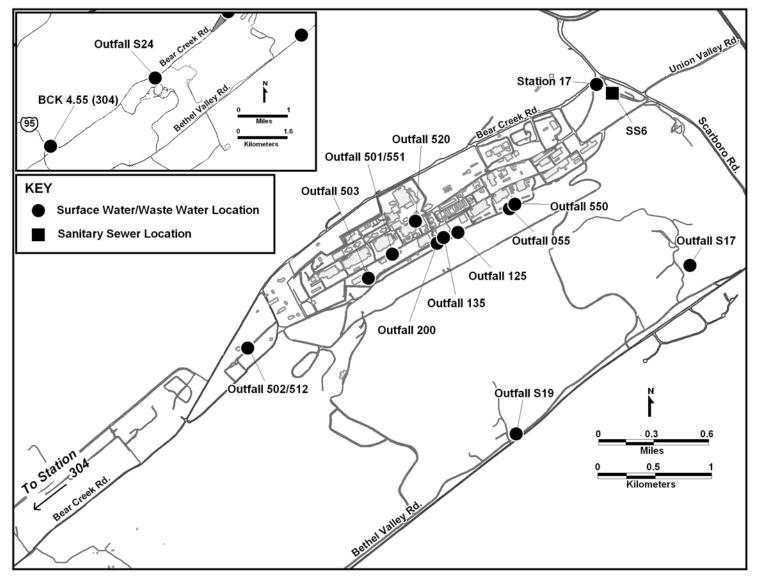


Fig. 6.5. Surface water and sanitary sewer radiological sampling locations at the Y-12 Complex.

Outfall No.	Location	Sample frequency	Sample type	Sum of DCG percentage
	Y-12 Complex wastewater t	reatment facilit	ies	
501	Central Pollution Control Facility	1/month	Composite during batch operation	No flow
502	West End Treatment Facility	1/batch	24-hour composite	No flow
503	Steam Plant Wastewater Treatment Facility	4/year	24-hour composite	No flow
512	Groundwater Treatment Facility	4/year	24-hour composite	2.5
520	Steam condensate	1/year	Grab	0.5
550	East End Mercury Treatment	4/year	24-hour composite	1.9
551	Central Mercury Treatment Facility	4/year	24-hour composite	-2.6
	Other Y-12 Complex point and a	rea source disc	harges	
055	Outfall 055	4/year	24-hour composite	1.1
125	Outfall 125	4/year	24-hour composite	4.4
135	Outfall 135	4/year	24-hour composite	1.1
S17	Kerr Hollow Quarry	1/year	24-hour composite	0.95
S19	Rogers Quarry	1/year	24-hour composite	0.67
	Y-12 Complex instrea	m locations		
BCK 4.55	Bear Creek, complex exit (west)	$1/week^b$	7-day composite	4.4
S24	Outfall S24	4/year	7-day composite	8.5
Station 17	East Fork Poplar Creek, complex exit (east)	1/month	7-day composite	0.77
200	North/south pipes	1/month	24-hour composite	4.2
	Y-12 Complex sanit	ary sewer	-	
SS6	East End Sanitary Sewer Monitoring Station	1/week	7-day composite	3.9
<sup>a</sup> Radiolo	gical monitoring plan was updated in June 2006.			

Table 6.5. Summary of Y-12	Complex radiological	l monitoring plan same	ole requirements <sup>a</sup>
	oompies i daiologioa	i mormornig plan samp	ne requirements

<sup>b</sup>Discontinued June 2006.

#### Table 6.6. Release of uranium from the Y-12 Complex to the off-site environment as a liquid effluent, 2002–2006

Year	Quantity released			
I cal	Ci <sup>a</sup>	kg		
	Station 17			
2002	0.062	140		
2003	0.073	167		
2004	0.067	161		
2005	0.043	93		
2006	0.050	131		
	Outfall 304 <sup>b</sup>			
2002	0.070	141		
2003	0.078	179		
2004	0.133	142		
2005	0.034	76		
2006	Not available	Not available		

 $^{a}1 \text{ Ci} = 3.7\text{E} + 10 \text{ Bq}.$ 

<sup>b</sup>Station 304 is no longer configured for flow measurements.

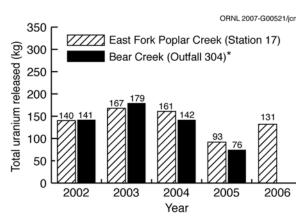
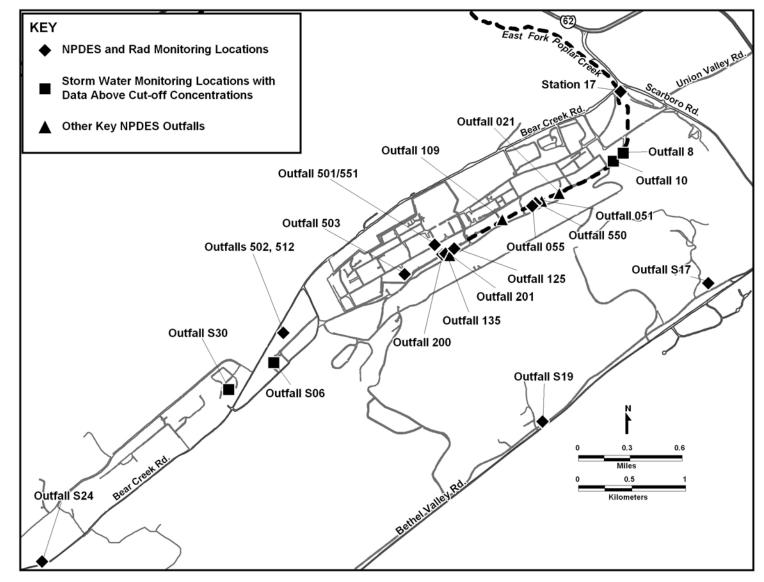




Fig. 6.6. Five-year trend of Y-12 Complex release of uranium to surface water. Due to stream-restoration efforts conducted by the DOE-EM program, the weir at outfall 304 has been removed. As a result, flow data are no longer available. Monitoring at outfall 304 was suspended in June 2006.





sampling of stream baseload sediment at four instream East Fork Poplar Creek locations (see Sect. 6.5.2);

- requirement for an annual storm water monitoring report, an annual report of the BMAP data, and twice annual letter report to update BMAP progress; all submitted to TDEC.
- a requirement to manage the flow of East Fork Poplar Creek such that a minimum flow of 7 million gal/day (26.5 million L/day) is guaranteed by adding raw water from the Clinch River to the headwaters of East Fork Poplar Creek (see Sect. 6.5.4);
- whole effluent toxicity testing limitation for the three outfalls headwaters of East Fork Poplar Creek (see Sect. 6.6).

A notice of appeal of certain permit limits was filed by NNSA in April 2006. The permit limits for mercury at several outfalls, PCB at outfall 200, and toxicity limits at three outfalls were appealed because legacy contamination is addressed under CERCLA. Chlorine limits at headwaters of the creek were appealed, and a compliance schedule was requested so that a dechlorination unit could be put in place to handle a more stringent chlorine limit at outfall 109.

### 6.5.1 Sanitary Wastewater

Sanitary wastewater from the Y-12 Complex is discharged to the city of Oak Ridge publicly owned treatment works under Industrial and Commercial Users Wastewater Permit Number 1-91. Monitoring is conducted under the terms of the permit for a variety of organic and inorganic pollutants. During 2006, the wastewater flow in this system averaged about 595,000 gal/day.

Compliance sampling is conducted at the East End Sanitary Sewer Monitoring Station (SS-6, Fig. 6.5) weekly. The SS-6 station is also used for 24-h flow monitoring. As part of the city of Oak Ridge pretreatment program, city personnel use that monitoring station to perform compliance monitoring as required by pretreatment regulations.

### 6.5.2 Storm Water

The development and implementation of a storm water pollution prevention plan at the Y-12 Complex is designed to minimize the discharge of pollutants in storm water runoff. The plan identifies areas that can reasonably be expected to contribute contaminants to surface water bodies via storm water runoff and describes the development and implementation of storm water management controls to reduce or eliminate the discharge of such pollutants. This plan requires (1) characterization of storm water by sampling during storm events, (2) implementation of measures to reduce storm water pollution, (3) facility inspections, and (4) employee training.

The NPDES permit defines the primary function of the Y-12 Complex to be a fabricated metal products industry. However, it also requires that storm water monitoring be conducted for three additional sectors: scrap/waste recycling activities; landfill and land application activities; and discharges associated with treatment, storage and disposal facilities. They are defined in the Tennessee Storm Water Multi-Sector General Permit for Industrial Activities, Permit No. TNR050000. Each sector has prescribed cut-off concentration values, and some have defined sector mean values. The "rationale" portion of the NPDES permit for the Y-12 Complex states "...cut-off concentrations were developed by the EPA and the State of Tennessee and are based on data submitted by similar industries for the development of the multi-sector general storm water permit. The cut-off concentrations are target values and should not be construed to represent permit limits." Similarly, sector mean values are defined as "...a pollutant concentration calculated from all sampling results provided from facilities classified in this sector during the previous term limit."

### 6.5.3 Results and Progress in Implementing Corrective Actions

In 2006, the Y-12 Complex experienced one NPDES excursion. The excursion was related to total residual chlorine at outfall 200 during February. Tables 6.7 and 6.8 list the NPDES compliance monitoring requirements and 2006 compliance record. Appendix E provides additional detail on the NPDES compliance.

During 2006, the Y-12 Complex experienced no exceedance of the Industrial and

		ry throug	<u> </u>	ent limits			
Discharge point	Effluent parameter	Daily av (lb/d)	Daily max (lb/d)	Daily av (mg/L)	Daily max (mg/L)	- Percentage of compliance	No. of samples
Outfall 066	pH, standard units			а	9.0	b	0
Outfall 068	pH, standard units			а	9.0	b	0
Outfall 117	pH, standard units			а	9.0	b	0
Outfall 073	pH, standard units Total residual chlorine			а	9.0 0.5	b b	0 0
Outfall 077	pH, standard units Total residual chlorine			а	9.0 0.5	100 100	4 4
Outfall 122	pH, standard units Total residual chlorine			а	9.0 0.5	b b	0 0
Outfall 133	pH, standard units Total residual chlorine			а	9.0 0.5	b b	0 0
Outfall 125	pH, standard units Total residual chlorine			а	9.0 0.5	100 100	4 4
Category I outfalls (Storm water, steam condensate, cooling tower blowdown, and groundwater)	pH, standard units			а	9.0	b	0
Category I outfalls (Outfalls S15 and S16)	pH, standard units			а	10.0	b	0
Category II outfalls (cooling water, steam condensate, storm water, and groundwater)	pH, standard units Total residual chlorine			а	9.0 0.5	100 100	26 18
Category II outfalls (S21, S22, S25, S26, S27, S28, and S29)	pH, standard units			а	10.0	100	5
Outfall S19 (Rogers Quarry)	pH, standard units			а	9.0	100	4
Category III outfalls (storm water, cooling water, cooling tower blowdown, steam condensate, and groundwater)	pH, standard units Total residual chlorine			а	9.0 0.5	100 100	47 47
Outfall 201 (below the North/South pipes)	Total residual chlorine Temperature, °C pH, standard units		8.5	0.011 a a	0.019 30.5	98 100 100	58 51 51
Outfall 200 (North/ South pipes)	Oil and grease Hexane extractable material			10	15	100	51

# Table 6.7. NPDES compliance monitoring requirements and record for the Y-12 Complex,January through April 2006

### 6-16 Y-12 Environmental Monitoring Programs

	Tat	ole 6.7 (c	ontinued	d)			
			Efflu	ent limits		Dereentege	
Discharge point	Effluent parameter	Daily av (lb/d)	Daily max (lb/d)	Daily av (mg/L)	Daily max (mg/L)	Percentage of compliance	No. of samples
Outfall 021	Total residual chlorine Temperature, °C pH, standard units			0.080 <i>a</i>	0.188 30.5 9.0	100 100 100	51 51 51
Outfall 017	pH, standard units Ammonia as N			<i>a</i> 32.4	9.0 9.0 64.8	100 100 100	17 17
Outfall 055	pH, standard units Mercury Total residual chlorine			a	9.0 0.004 0.5	100 100 100	34 34 32
Outfall 55A	pH, standard units Mercury			а	9.0 0.004	b b	0 0
Outfall 550	pH, standard units Mercury			<i>a</i> 0.002	9.0 0.004	100 100	17 17
Outfall 551 Outfall 051	pH, standard units Mercury			0.002	9.0 0.004 9.0	100 100 100	6 7 34
Outfall 501 (Central	pH, standard units pH, standard units Total suspended solids			a a 31.0	9.0 40.0	b b	0 0
Pollution Control Facility)	Total toxic organics Oil and grease Cadmium	0.16	0.4	10 0.075	2.13 15 0.15	b b b	0 0 0
	Chromium Copper Lead	1.0 1.2 0.26	1.7 2.0 0.4	0.5 0.5 0.1	1.0 1.0 0.2	b b	0 0 0
	Nickel Nitrate/Nitrite	1.4	2.4	2.38	3.98 100	b b b	0 0
	Silver Zinc Cyanide	0.14 0.9 0.4	0.26 1.6 0.72	0.05 1.48 0.65	0.05 2.0 1.20	b b	0 0 0
Outfall 502 (West End Treatment	PCB pH, standard units Total suspended solids	18.6	36.0	<i>a</i> 31.0	0.001 9.0 40.0	b b b	0 0 0
Facility)	Total toxic organics Nitrate/nitrite Hexane extractables			100 10	2.13 150 15	b b b	0 0 0
	Cadmium Chromium Copper	0.16 1.0 1.2	0.4 1.7 2.0	0.075 0.5 0.5	0.15 1.0 1.0	b b b	0 0 0
	Lead Nickel Silver	0.26 1.4 0.14	0.4 2.4 0.26	0.10 2.38 0.05	0.20 3.98 0.05	b b b	0 0 0
	Zinc Cyanide PCB	0.9 0.4	1.6 0.72	1.48 0.65	2.0 1.20 0.001	b b b	0 0

### Oak Ridge Reservation

	Tal	ble 6.7 (c	ontinued	l)			
			Efflue	ent limits		- Percentage of compliance	
Discharge point	Effluent parameter	Daily av (lb/d)	Daily max (lb/d)	Daily av (mg/L)	Daily max (mg/L)		No. of samples
Outfall 503 (Steam	pH, standard units			а	9.0	b	0
Plant Wastewater	Total suspended solids	125	417	30.0	40.0	b	0
Treatment	Oil and grease	62.6	83.4	10	15	b	0
Facility)	Iron	4.17	4.17	1.0	1.0	b	0
	Cadmium			0.075	0.15	b	0
	Chromium	0.83	0.83	0.20	0.20	b	0
	Copper	4.17	4.17	0.20	0.40	b	0
	Lead			0.10	0.20	b	0
	Zinc	4.17	4.17	1.0	1.0	b	0
Outfall 512	pН			а	9.0	100	45
(Groundwater	Iron				1.0	100	45
Treatment Facility)	РСВ				0.001	100	4
Outfall 520	pH, standard units				9.0	b	0
Outfall 05A	pH				9.0	b	0

Table 6.7 (continued)

<sup>*a*</sup>Not applicable.

<sup>b</sup>No discharge.

	May th	rough D	ecember	2006			
			Effluer	nt limits		D	
Discharge point	Effluent parameter	Daily	Daily	Daily	Daily	Percentage of	No. of
Disting & point	Diffeent	av	max	av	max	compliance	samples
		(lb/d)	(lb/d)	(mg/L)	(mg/L)	r	
Outfall 501	pH, standard units			а	9.0	b	0
(Central	Total suspended solids			31.0	40.0	b	0
Pollution Control	Total toxic organics				2.13	b	0
Facility)	Oil and grease			10	15	b	0
	Cadmium	0.16	0.4	0.075	0.15	b	0
	Chromium	1.0	1.7	0.5	1.0	b	0
	Copper	1.2	2.0	0.5	1.0	b	0
	Lead	0.26	0.4	0.1	0.2	b	0
	Nickel	1.4	2.4	2.38	3.98	b b	0
	Nitrate/nitrite				100		0
	Silver	0.14	0.26	0.05	0.05	b	0
	Zinc	0.9	1.6	1.48	2.0	b	0
	Cyanide	0.4	0.72	0.65	1.20	b	0
	PCB				0.001	b	0

# Table 6.8. NPDES compliance monitoring requirements and record for the Y-12 Complex,May through December 2006

$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		Та	ble 6.8 (c	ontinued	I)			
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $				_				
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	Discharge point	Effluent parameter		•	-	•	of	
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $			(lb/d)	(lb/d)	(mg/L)	(mg/L)	I I I I I	
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	Outfall 502 (West	pH, standard units			а	9.0	b	0
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$			19	36.0	31.0		b	
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	Facility)						b	0
$ \begin{array}{c cccc} Cadmium & 0.16 & 0.4 & 0.075 & 0.15 & b & 0 \\ Chromium & 1.0 & 1.7 & 0.5 & 1.0 & b & 0 \\ Copper & 1.2 & 2.0 & 0.5 & 1.0 & b & 0 \\ Lead & 0.26 & 0.4 & 0.10 & 0.20 & b & 0 \\ Nickel & 1.4 & 2.4 & 2.38 & 3.98 & b & 0 \\ Silver & 0.14 & 0.26 & 0.05 & 0.05 & b & 0 \\ Zinc & 0.9 & 1.6 & 1.48 & 2.0 & b & 0 \\ Cynide & 0.4 & 0.72 & 0.65 & 1.20 & b & 0 \\ PCB & & & 0.001 & b & 0 \\ \hline \end{array} $					1.0			
$ \begin{array}{c cccc} Chromium & 1.0 & 1.7 & 0.5 & 1.0 & b & 0 \\ Copper & 1.2 & 2.0 & 0.5 & 1.0 & b & 0 \\ Copper & 1.2 & 2.0 & 0.5 & 1.0 & b & 0 \\ Copper & 1.2 & 2.0 & 0.5 & 1.0 & b & 0 \\ Nickel & 1.4 & 2.4 & 2.38 & 3.98 & b & 0 \\ Silver & 0.14 & 0.26 & 0.05 & 0.05 & b & 0 \\ Cyanide & 0.4 & 0.72 & 0.65 & 1.20 & b & 0 \\ PCB & & & & 0.001 & b & 0 \\ \end{array} $			0.1.6	0.4			b	0
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$								
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$							b	
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$							b	0
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$							b	0
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$							b	0
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$							b	0
PCB $0.001$ b         0           Outfall 503 (Steam Plant Wastewater Treatment         pH, standard units Total suspended solids         125         417         30.0         40.0         b         0           Facility)         Iron         20.8         20.8         5.0         b         0           Cadmium         0.16         0.075         0.15         b         0           Cadmium         0.8         0.8         0.20         0.20         b         0           Copper         4.17         4.17         0.20         0.40         b         0           Lead         0.10         0.20         b         0         0         0         0           Copper         4.17         4.17         1.0         1.0         b         0         0           Outfall 512         pH         a         9.0         100         8         0.001         100         4           Treatment         Facility)         PCB         0.001         0.025         100         9           Outfall 520         pH, standard units         9.0         100         14           Outfall 200 (North/         pH, standard units         9.0							b	0
$\begin{array}{c c c c c c c c c c c c c c c c c c c $			0.1	0.72	0.00		b	0
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	Outfall 503 (Steam	pH_standard units			a	90	b	0
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$			125	417				
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$								
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	Facility)	-						
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	57						b	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$		Chromium	0.8	0.8	0.20	0.20	b	0
$\begin{array}{cccccccccccccccccccccccccccccccccccc$		Copper	4.17	4.17	0.20	0.40	b	0
$\begin{array}{cccccccccccccccccccccccccccccccccccc$		Lead					b	
$\begin{array}{cccccccccccccccccccccccccccccccccccc$		Zinc	4.17	4.17	1.0		b	0
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	(Groundwater Treatment				а			
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	• /	nU standard units				0.0	100	14
South pipes)Hexane extractables Material101510036Material $10$ 15 $100$ $36$ Cadmium $0.001$ $0.025$ $100$ $9$ Lead $0.041$ $1.190$ $100$ $9$ PCB $0.002$ $0.002$ $100$ $10$ Outfall 550pH, standard units $a$ $9.0$ $100$ $34$ Outfall 551pH, standard units $9.0$ $100$ $35$ Mercury $0.002$ $0.004$ $100$ $35$ Outfall 051pH, standard units $a$ $9.0$ $100$ $8$ Outfall 135pH, standard units $a$ $9.0$ $100$ $8$ PCB $0.002$ $0.002$ $100$ $8$		<b>1</b>						
$\begin{array}{cccccccccccccccccccccccccccccccccccc$		1				9.0	100	50
$\begin{array}{cccc} Cadmium & 0.001 & 0.025 & 100 & 9 \\ Lead & 0.041 & 1.190 & 100 & 9 \\ PCB & 0.002 & 0.002 & 100 & 10 \\ \end{array}$	2 C UIII P P C2)				10	15	100	36
$\begin{array}{cccccccccccccccccccccccccccccccccccc$					0.001			
PCB       0.002       0.002       100       10         Outfall 550       pH, standard units       a       9.0       100       34         Outfall 551       pH, standard units       9.0       100       34         Outfall 551       pH, standard units       9.0       100       35         Mercury       0.002       0.004       100       35         Outfall 051       pH, standard units       a       9.0       100       8         Outfall 135       pH, standard units       a       9.0       100       8         PCB       0.002       0.002       100       16       6.5       100       8         PCB       0.002       0.002       100       3       8       8       8       8								
Mercury       0.002       0.004       100       34         Outfall 551       pH, standard units       9.0       100       35         Mercury       0.002       0.004       100       35         Outfall 051       pH, standard units       a       9.0       100       8         Outfall 135       pH, standard units       a       9.0       100       8         PCB       0.002       0.002       100       16					0.002	0.002		10
Outfall 551       pH, standard units       9.0       100       35         Mercury       0.002       0.004       100       35         Outfall 051       pH, standard units       a       9.0       100       8         Outfall 135       pH, standard units       a       9.0       100       8         PCB       0.002       0.002       100       8	Outfall 550	pH, standard units			а	9.0	100	34
Mercury         0.002         0.004         100         35           Outfall 051         pH, standard units         a         9.0         100         8           Outfall 135         pH, standard units         a         9.0         100         16           Lead         0.5         100         8           PCB         0.002         0.002         100         3		Mercury			0.002	0.004	100	34
Outfall 051       pH, standard units       a       9.0       100       8         Outfall 135       pH, standard units       a       9.0       100       16         Lead       0.5       100       8         PCB       0.002       0.002       100       3	Outfall 551	pH, standard units				9.0	100	35
Outfall 135       pH, standard units       a       9.0       100       16         Lead       0.5       100       8         PCB       0.002       0.002       100       3		Mercury			0.002	0.004	100	
Lead0.51008PCB0.0020.0021003	Outfall 051	pH, standard units			а	9.0	100	8
PCB 0.002 0.002 100 3	Outfall 135	pH, standard units			а	9.0	100	16
						0.5	100	8
		PCB			0.002	0.002	100	3
Outfall 125 pH, standard units $a = 9.0 = 100 = 8$	Outfall 125	pH, standard units			а	9.0	100	8
Cadmium 0.001 0.025 100 8		Cadmium			0.001	0.025	100	
Lead 0.04 1.190 100 8		Lead			0.04	1.190	100	8
PCB 0.002 0.002 100 3		PCB			0.002	0.002	100	3

I d	J) 0.0 910	onunuce	<b>'</b>			
		Effluer	_			
Effluent parameter	Daily Daily		Daily	Daily	Percentage of	No. of
	av	max	av	max	compliance	samples
	(lb/d)	(lb/d)	(mg/L)	(mg/L)	1	
pH, standard units			а	9.0	100	13
Mercury				0.004	100	35
Total residual chlorine				0.5	100	2
pH, standard units			а	9.0	100	4
Total residual chlorine				0.5	100	3
pH, standard units			а	9.0	100	4
Total residual chlorine				0.188	100	3
pH, standard units			а	9.0	100	8
pH, standard units			а	9.0	100	$172^{c}$
pH, standard units			а	9.0	100	18
Total residual chlorine				0.019	100	16
Temperature (°C)				30.5	100	18
pH, standard units			а	9.0	100	1
pH, standard units			а	9.0	100	3
pH, standard units			а	9.0	100	3
pH, standard units			а	9.0	100	19
pH, standard units			а	9.0	100	28
Total residual chlorine				0.5	100	28
pH, standard units			а	9.0	100	10
Total residual chlorine				0.5	100	10
	Effluent parameter pH, standard units Mercury Total residual chlorine pH, standard units Total residual chlorine pH, standard units Total residual chlorine pH, standard units pH, standard units pH, standard units Total residual chlorine Temperature (°C) pH, standard units pH, standard units	Effluent parameterDaily av (lb/d)pH, standard unitsav (lb/d)pH, standard unitsbMercuryTotal residual chlorinepH, standard unitsbTotal residual chlorinebpH, standard unitscTotal residual chlorinebpH, standard unitscTotal residual chlorinecpH, standard unitscpH, standard unitsc	Effluent parameter Effluent parameter Effluent parameter Daily av max (lb/d) Daily av max (lb/d) (lb/d)  pH, standard units Total residual chlorine pH, standard units Total residual chlorine pH, standard units pH, standard units Total residual chlorine Temperature (°C) pH, standard units pH, stand	Effluent parameterEffluent parameterEffluent limitsDaily avDaily maxDaily avavmaxav(lb/d)(lb/d)(mg/L)pH, standard unitsaMercuryTotal residual chlorineapH, standard unitsaTotal residual chlorineapH, standard unitsaTotal residual chlorineapH, standard unitsapH, standard units	$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	Effluent parameterDaily av avDaily maxDaily avPercentage of compliancepH, standard unitsmaxavmaxavmaxpH, standard unitsa9.0100Mercury0.004100Total residual chlorine0.5100pH, standard unitsa9.0100Total residual chlorine0.5100pH, standard unitsa9.0100Total residual chlorine0.188100pH, standard unitsa9.0100Total residual chlorine0.188100pH, standard unitsa9.0100pH, standard unitsa9.0100pH

Table 6.8 (continued)

<sup>*a*</sup>Not applicable.

<sup>b</sup>No discharge.

<sup>*c*</sup>Also known as Station 17.

Commercial Users Wastewater Permit for discharge of sanitary wastewater to the city of Oak Ridge publicly owned treatment works. Table 6.9 lists the Industrial and Commercial Users Wastewater Permit compliance monitoring requirements and the 2006 compliance record.

In general, the analytical results from 2006 storm water monitoring activities compared very favorably to the cut-off concentrations prescribed in the Multi-Sector General Permit. A few parameters exceeded the cut-off concentrations. They are the point of focus in the next series of inspections and protection measures designed to improving the quality of storm water exiting the Y-12 Complex. A summary of storm water data above the prescribed cut-off concentrations is contained in Table 6.10.

Detailed storm water data summary tables are given in *Environmental Monitoring on the Oak Ridge Reservation: 2006 Results* (DOE 2007b). (See http://www.ornl.gov/aser/.)

Late in CY 2005, numerous violations of the NPDES permit occurred for mercury at the Central Mercury Treatment System (CMTS). These mercury violations were the result of a brine leak that occurred in October 2005 in Building 9201-5. Brine is a mixture of methanol and water (21% and 79%, respectively) and is used in the chiller facilities to provide equipment cooling at the Y-12 Complex. The brine leaked into the basement sumps of 9201-5 which are hard piped to CMTS for mercury removal. The presence of methanol is believed to adversely affect the carbon filters at CMTS resulting in poor mercury removal. The CMTS was successfully brought back on line in April 2006; however, pumping of sump water from 9201-5 to CMTS has been halted.

In response to the initial leak, approximately 1 million gallons (MG) of waste water was collected from the basement sumps in Building 9201-5 and stored in tanks at the West

Effluent parameter	Number of samples	Daily average value <sup><i>a</i></sup> (effluent limit)	Daily maximum value <sup><i>a</i></sup> (effluent limit)	Percentage of compliance
Flow, mgd	365	b	1.4	100
pH, standard units	13	b	$9/6^c$	100
Silver	16	0.05	0.1	100
Arsenic	16	0.01	0.015	100
Benzene	4	0.01	0.015	100
Biochemical oxygen demand	14	200	300	100
Cadmium	16	0.0033	0.005	100
Chromium	16	0.05	0.075	100
Copper	12	0.14	0.21	100
Cyanide	14	0.041	0.062	100
Iron	4	10	15	100
Mercury	14	0.023	0.035	100
Kjeldahl nitrogen	14	45	90	100
Methylene chloride	4	0.027	0.041	100
Nickel	16	0.021	0.032	100
Oil and grease	14	25	50	100
Lead	16	0.049	0.074	100
Phenols-total recoverable	14	0.3	0.5	100
Suspended solids	17	200	300	100
Toluene	4	0.01	0.02	100
Trichloroethene	4	0.018	0.027	100
Zinc	8	0.35	0.75	100

# Table 6.9. Y-12 Complex Discharge Point SS6, Sanitary Sewer Station 6 January through December 2006

<sup>*a*</sup>Industrial and Commercial Users Wastewater Permit limits. Units in milligrams per liter unless otherwise indicated.

<sup>b</sup>Not applicable.

<sup>*c*</sup>Maximum value/minimum value.

	······································										
Location Date		te Parameter R		Cut-off concentration	Sector mean value						
Outfall 008	Oct. 11, 2006	Nitrogen (nitrate + nitrite)	0.834	0.68	N/A						
Outfall 010	Oct. 11, 2006	Nitrogen (nitrate + nitrite)	0.709	0.68	N/A						
Outfall S30	Sept. 28, 2006	Aluminum	9.98	0.75	2.08						
Outfall S30	Sept. 28, 2006	Iron	5.39	5.0	3.7						
Outfall S06	Sept. 18, 2006	Magnesium	17.9	0.0636	1.41						

#### Table 6.10. Summary of storm water data above cut-off concentration at the Y-12 Complex (mg/L)

End Tank Farm. In April 2006, a special wastewater discharge to the sanitary sewer system was initiated for that wastewater. The water was characterized, aerated, and filtered before being placed into 5,000 gal tankers. It was discharged from tanker truck into the main Y-12 Complex sewer interceptor line at a control rate of 50 gallons per minute. Usually no more than two tanker loads or total of 10,000 gallons was discharged per day. Approximately

700,000 gal was discharged from April to end of 2006 with remaining wastewater to be discharged in 2007.

Sump water from 9201-5 continues to collect in the basement. The building has degraded significantly in recent years, prompting the relocation of all facility occupants and restricting access to only essential functions. The recommendation is to leave the accumulated water in the basement area until the brine system

is isolated from Building 9210-5 or other actions taken to significantly reduce the risk of a brine leakage into the basement area. This issue was reviewed with representatives from DOE-EM, EPA, and TDEC in the August 2006 CERCLA Core Team meeting and prompted the need to "change" the Phase 1 Record of Decision (ROD) for Upper East Fork Poplar Creek to reflect the changed flow being treated by the CMTS. The change was determined to be a Non-Significant Change to the ROD requiring approval of EPA and TDEC. Documentation providing technical and practical justification for not sending sump water from Building 9201-5 to the CMTS, and allowing the water to accumulate in the Alpha 5 basement at the present time, has been prepared and is being processed through the approval cycle.

# 6.5.4 Flow Management (or Raw Water)

Because of concern about maintaining water quality and stable flow in the upper reaches of East Fork Poplar Creek, the NPDES permit requires addition of Clinch River water to the headwaters of East Fork Poplar Creek (North/South Pipe-outfall 200 area) so that a minimum flow of 7 million gal/day is maintained at the point where East Fork Poplar Creek leaves the reservation (Station 17). The permit required that the project be implemented by March 1997, but the work was completed ahead of schedule (August 1996). With the completion of the project, instream water temperatures decreased by approximately 5°C (from approximately 26°C at the headwaters).

During CY 2006 the flow of Upper East Fork Poplar Creek was maintained in accordance with the permit conditions. The average daily flow during CY 2006 was 8.44 million gal/day.

### 6.5.5 Mercury Removal from Storm Drain Catch Basins

In May 2003, metallic mercury was observed in two storm drain catch basins located in the west end of the Y-12 Complex. The storm drain line on which the catch basins are located flows into East Fork Poplar Creek at outfall 200. Mercury tends to collect at those low spots in the drain system following heavy rains. During 2006, Y-12 spill response and waste services personnel conducted three removals and recovered an estimated 2.3 lb of mercury. Approximately 55 lb have been recovered since 2003; recovery of mercury is expected to continue in 2007.

# 6.6 Biomonitoring Program

In accordance with the 1995 NPDES permit (Part III-C, p. 39), a biomonitoring program was required that evaluated an East Fork Poplar Creek instream monitoring location (outfall 201), wastewater treatment system discharges, and locations in the storm drain system. A new NPDES permit (Part III-E, p. 29, implemented in spring 2006) requires a revised biomonitoring program that evaluates three outfalls to East Fork Poplar Creek (outfalls 200, 135, and 125).

Table 6.11 summarizes the results of biomonitoring tests conducted during the first quarter of 2006 on effluent samples from wastewater treatment systems and locations in the storm drain system. The results of the biomonitoring tests are expressed as the concentration of effluent that is lethal to 50% of the test organisms (LC<sub>50</sub>) during a 48-h period. Thus, the lower the value, the more toxic an effluent. The LC<sub>50</sub> is compared with the effluent's calculated instream waste concentration to determine the likelihood that the discharged effluent would be harmful to aquatic life in the receiving stream. If the  $LC_{50}$  is much greater than the instream waste concentration, it is less likely that there is an instream impact.

Effluent samples from two wastewater treatment system discharges were tested on *Ceriodaphnia dubia* once during 2006. With  $LC_{50}$  concentrations of 92.4 and 83.1, respectively, effluents from the Groundwater Treatment Facility and the Central Mercury Treatment System were moderately toxic. In each case, the calculated instream waste concentrations of the effluent were less than the  $LC_{50}$  concentrations, suggesting that effluents from the individual treatment facilities would not be acutely toxic to the aquatic life of East Fork Poplar Creek.

Various locations in the storm drainage system upstream of outfalls 200 and 201 were also monitored once during the year. When chlorine

Site/building	Test date	Species	48-h LC <sub>50</sub> <sup>b</sup> (%)	IWC <sup>c</sup> (%)
Groundwater Treatment Facility (512)	2/14/06	Ceriodaphnia	92.4	0.17
Storm sewer D4010	2/15/06	Ceriodaphnia	17.3	d
Storm sewer D4010 (dechlorinated)	2/15/06	Ceriodaphnia	>100	d
Storm sewer D4004	2/15/06	Ceriodaphnia	73.0	d
Storm sewer D3311	2/17/06	Ceriodaphnia	>100	d
Storm sewer D3311 (dechlorinated)	2/17/06	Ceriodaphnia	>100	d
Storm sewer E3411	2/17/06	Ceriodaphnia	79.4	d
Storm sewer E3411 (dechlorinated)	2/17/06	Ceriodaphnia	>100	d
Central Mercury Treatment System (551)	2/18/06	Ceriodaphnia	83.1	0.11

 
 Table 6.11. Y-12 Complex Biomonitoring Program summary information for wastewater treatment systems and storm sewer effluents for 2006<sup>a</sup>

<sup>*a*</sup>Summarized are the effluents and their corresponding 48-h LC<sub>50</sub> and instream waste concentrations. Note: Discharges from treatment facilities are intermittent because of batch operations.

<sup>b</sup>The concentration of effluent (as a percentage of full-strength effluent diluted with laboratory control water) that is lethal to 50% of the test organisms in 48 h.

<sup>c</sup>IWC = instream waste concentration based on actual flows at Station 17 in East Fork Poplar Creek.

<sup>d</sup>This point is in the storm sewer system; therefore, an IWC is not applicable.

or similar chemicals (e.g., bromine) were detected in a sample, side-by-side tests were conducted with a sample that was treated (dechlorinated) to remove the chlorine or chlorine-like chemical. In all cases where toxicity was detected in the nontreated sample (LC<sub>50</sub>) less than 100%), survival was higher in the dechlorinated sample than in the nontreated sample. In some cases, the full-strength dechlorinated sample did not continue to reduce Ceriodaphnia survival, indicating that toxicity was due solely to chlorine or similar chemicals. Because flow is not measured at these stormdrain points, it is not possible to know the contribution of each to the total flow at outfall 201 (i.e., the instream waste concentration). It is notable, however, that the results of the biomonitoring tests at outfall 201 (Table 6.12) demonstrated that when all discharges were combined (treated effluent, storm sewer contribution, plus flow management water) the result was an absence of toxicity at outfall 201.

Table 6.12 summarizes the no-observedeffect concentrations (NOECs) and 96-hour  $LC_{50}$  concentrations, for the instream monitoring location outfall 201. The NOEC is the concentration of effluent that does not reduce survival, growth, or reproduction of the biomonitoring test organisms during a 6- or 7day test. Thus, like the  $LC_{50}$ , the lower the

Table 6.12. Y-12 Complex Biomonitoring Program summary information for outfall 201 for 2006<sup>a</sup>

Test date	Species	NOEC <sup>b</sup> (%)	96-h LC <sub>50</sub> <sup>c</sup> (%)
2/14	Ceriodaphnia	100	>100
	Fathead minnow	100	>100
10	• 1 .1	1 1	<u> </u>

<sup>*a*</sup>Summarized are the no-observed effect concentrations (NOECs) and the 96-h LC<sub>50</sub> concentrations, for the instream monitoring location, outfall 201.

<sup>b</sup>NOEC as a percentage of full-strength effluent from outfall 201 diluted with laboratory control water. The NOEC must equal one of the test concentrations and is the concentration that does not reduce *Ceriodaphnia* survival or reproduction or fathead minnow survival or growth.

<sup>c</sup>The concentration of effluent (as a percentage of full-strength effluent diluted with laboratory control water) that is lethal to 50% of the test organisms in 96 h.

value, the more toxic the effluent. Water from the instream monitoring point, out, fall 201, was tested once in 2006 using fathead minnow larvae (*Pimephales promelas*) and *Ceriodaphnia dubia*. The NOECs were 100% and the 96-h  $LC_{50}$ concentrations were greater than 100% for both *Ceriodaphnia* and fathead minnow tests. Table 6.13 summarizes the inhibition concentrations (IC<sub>25</sub>s) for the monitoring locations outfalls 200, 135, and 125. The IC<sub>25</sub> is the concentration of effluent that causes a 25% reduction in *Ceriodaphnia* survival or reproduction or fathead minnow survival or growth. Thus, like the LC<sub>50</sub> and the NOEC, the lower the value, the more toxic the effluent. Water from each outfall was tested three times in 2006 using fathead

Table 6.13. Y-12 Complex Biomonitoring Program summary information for outfalls 200, 135, and 125 for 2006<sup>a</sup>

Site	Test date	Species	$IC_{25}^{b}$ (%)							
Outfall 200	6/20/06	Ceriodaphnia	>100							
Outfall 200	6/20/06	Fathead minnow	>100							
Outfall 135	6/20/06	Ceriodaphnia	>20							
Outfall 135	6/20/06	Fathead minnow	>20							
Outfall 125	6/20/06	Ceriodaphnia	>36							
Outfall 125	6/20/06	Fathead minnow	>36							
Outfall 200	8/22/06	Ceriodaphnia	>100							
Outfall 200	8/22/06	Fathead minnow	>100							
Outfall 135	8/22/06	Ceriodaphnia	>20							
Outfall 135	8/22/06	Fathead minnow	>20							
Outfall 125	9/7/06	Ceriodaphnia	>36							
Outfall 125	9/7/06	Fathead minnow	>36							
Outfall 200	12/12/06	Ceriodaphnia	>100							
Outfall 200	12/12/06	Fathead minnow	>100							
Outfall 135	12/12/06	Ceriodaphnia	>20							
Outfall 135	12/12/06	Fathead minnow	>20							
Outfall 125	11/28/06	Ceriodaphnia	>36							
Outfall 125	11/28/06	Fathead minnow	>36							

<sup>*a*</sup>Summarized are the inhibition concentrations  $(IC_{25})$  for the discharge monitoring locations, outfalls 200, 135, and 125.

<sup>*b*</sup>IC<sub>25</sub> as a percentage of full-strength effluent from outfall 200, 135 and 125 diluted with laboratory control water. The IC<sub>25</sub> is the concentration that causes a 25% reduction in *Ceriodaphnia* survival or reproduction or fathead minnow survival or growth.

minnow larvae and *Ceriodaphnia dubia*. The  $IC_{25}$  was greater than the highest tested concentration of each effluent (100% for outfall 200, 20% for outfall 135, and 36% for outfall 125) for each test conducted during 2006.

### 6.7 Biological Monitoring and Abatement Programs

The NPDES permit issued to the Y-12 Complex in 2006 mandates a biological monitoring and abatement program (BMAP) with the objective of demonstrating that the effluent limitations established for the facility protect the classified uses of the receiving stream, East Fork Poplar Creek. The current BMAP consists of three major tasks that reflect complementary approaches to evaluating the effects of the Y-12 Complex discharges on the aquatic integrity of East Fork Poplar Creek. These tasks include (1) bioaccumulation monitoring, (2) benthic macroinvertebrate community monitoring, and (3) fish community monitoring.

Monitoring is currently being conducted at five primary East Fork Poplar Creek sites, IC<sub>25</sub> although sites may be excluded or added. depending upon the specific objectives of the various tasks. The primary sampling sites include upper East Fork Poplar Creek at East Fork Poplar Creek kilometer (EFK) 24.4 and 23.4 (upstream and downstream of Lake Reality, respectively); EFK 18.7 (also EFK 18.2), located off the ORR and below an area of intensive commercial and light industrial development; EFK 13.8, located upstream from the Oak Ridge Wastewater Treatment Facility; and EFK 6.3, located approximately 1.4 km below the ORR boundary (Fig. 6.8). Brushy Fork at Brushy Fork kilometer (BFK) 7.6 is used as a reference stream in two tasks of the BMAP. Additional sites off the ORR are also occasionally used for reference, including Beaver Creek, Bull Run, Cox Creek, Hinds Creek, Paint Rock Creek, and the Emory River in Watts Bar Reservoir (Fig. 6.9).

Trends of increases in species richness and diversity at upstream locations over the last decade demonstrate that the overall ecological health of East Fork Poplar Creek continues to improve. However, the pace of improvement in the health of East Fork Poplar Creek has slowed in recent years, and fish and invertebrate communities continue to be degraded in comparison with similar communities in reference streams.

### 6.7.1 Bioaccumulation Studies

Mercury and PCBs have been historically elevated in East Fork Poplar Creek fish relative to fish in uncontaminated reference streams. Fish are monitored regularly in East Fork Poplar Creek for mercury and PCBs to assess spatial

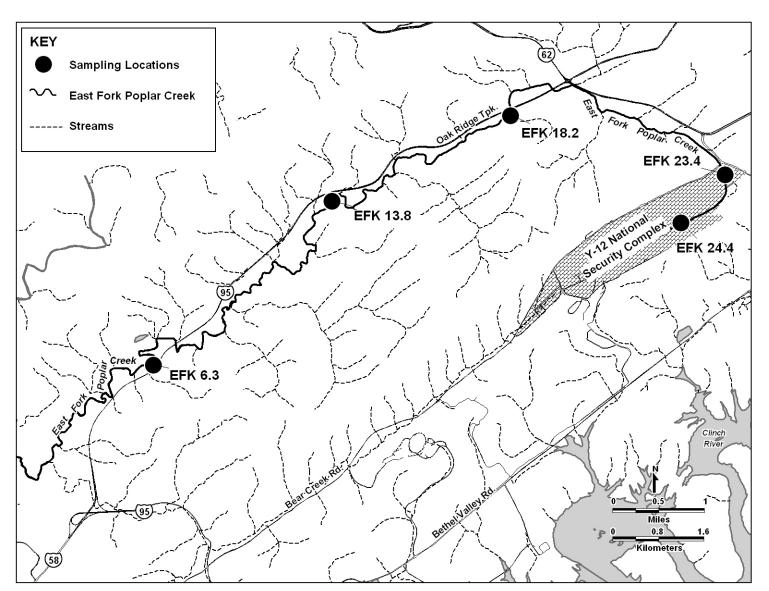


Fig. 6.8. Locations of biological monitoring sites on East Fork Poplar Creek in relation to the Oak Ridge Y-12 National Security Complex.

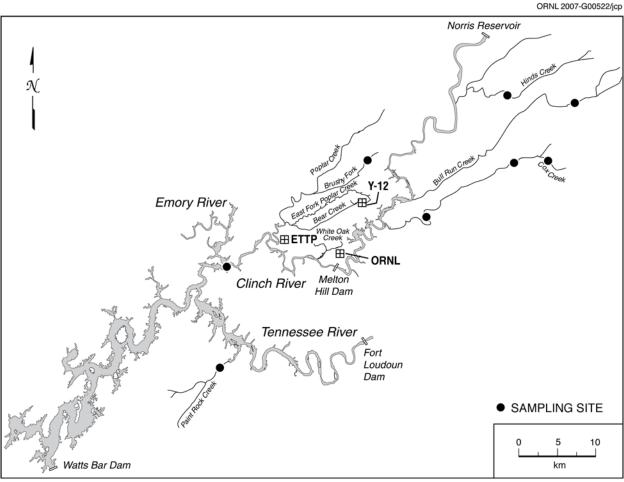


Fig. 6.9. Locations of biological monitoring reference sites in relation to the Oak Ridge Y-12 National Security Complex.

and temporal trends in bioaccumulation associated with ongoing remedial activities and plant operations.

As part of this monitoring effort, redbreast sunfish (*Lepomis auritus*) and rock bass (*Ambloplites rupestris*) are collected twice yearly from five sites throughout the length of East Fork Poplar Creek and are analyzed for tissue concentrations of mercury (twice yearly) and PCBs (annually). Largemouth bass (*Micropterus salmoides*) were collected once in 2006 from a site in Upper East Fork Poplar Creek (EFK 23.4) to monitor maximum bioaccumulation in larger piscivorous fish of the system.

Mercury concentrations remained much higher during 2006 in fish from East Fork Poplar Creek than in fish from reference streams. Elevated mercury concentrations in fish from the upper reaches of East Fork Poplar Creek indicate that the Y-12 Complex remains a continuing

source of mercury to fish in the stream. Although concentrations had leveled off in recent years, waterborne mercury concentrations in the upper reaches of East Fork Poplar Creek decreased substantially in 2006 following the start-up of a treatment system on a mercurycontaminated spring (Fig. 6.10). To date, mercury concentrations in fish have not responded to this recent decrease in waterborne mercury, but a substantial lag time in response (1-2 years) would be expected. Mean concentrations of PCBs in fish at EFK 23.4 (the site where PCBs in fish are highest) continued to trend downward over time in 2006 (Fig. 6.11) while downstream PCBs remained within ranges typical of past monitoring efforts at these sites.

### 6.7.2 Benthic Invertebrate Surveys

Benthic macroinvertebrate communities were monitored at three sites in East Fork Poplar

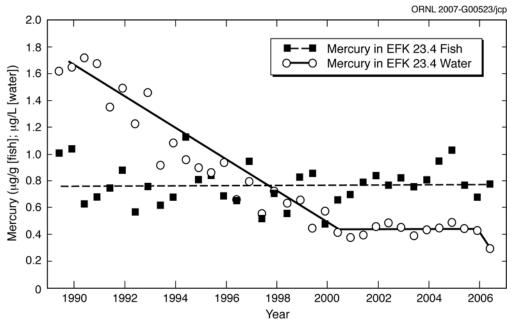


Fig. 6.10. Semiannual average mercury concentration in muscle fillets of fish and water in East Fork Poplar Creek at Station 17 through spring 2006. (EFK = East Fork Poplar Creek kilometer.)

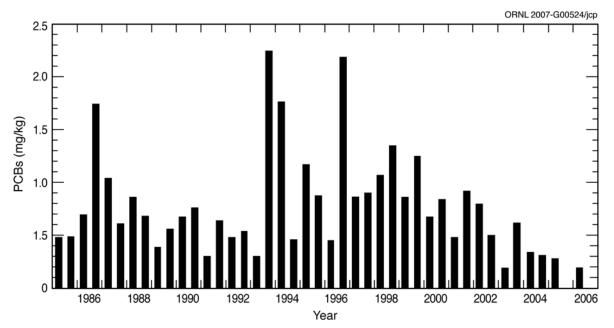


Fig. 6.11. Mean concentrations of PCBs in redbreast sunfish and rock bass muscle fillets in East Fork Poplar Creek at Station 17 through spring 2006.

Creek and at two reference streams in the spring of 2006. The macroinvertebrate communities at EFK 23.4 and EFK 24.4 remained significantly degraded as compared with reference communities, especially in the richness of pollutionsensitive taxa (Fig. 6.12). The pace of improvement in benthic macroinvertebrate communities has slowed in recent years at these sites in the upper reaches of East Fork Poplar Creek.

#### 6.7.3 Fish Community Monitoring

Fish communities were monitored in the spring and fall of 2006 at five sites along East

Fork Poplar Creek and at a reference stream. Over the past two decades, overall species richness, density, and the number of pollutionsensitive fish species (Fig. 6.13) have increased at all sampling locations below Lake Reality. However, improvement in the fish community of East Fork Poplar Creek has slowed in recent years, particularly at sites closest to the Y-12 Complex. Despite improvements, the fish community continues to lag behind reference stream communities in most important metrics of fish diversity and community structure.

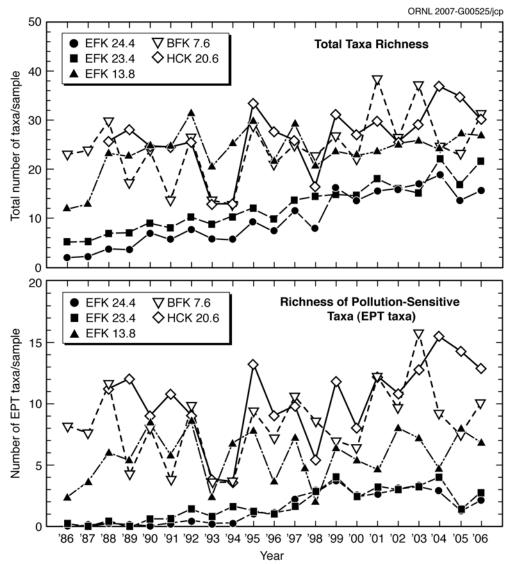


Fig. 6.12. Total taxonomic richness (mean number of taxa/sample) and total taxonomic richness of the Ephemeroptera, Plecoptera, and Trichoptera (EPT) (mean number of EPT taxa/sample) of the benthic macroinvertebrate communities in East Fork Poplar Creek and two reference sites, one on Brushy Fork and one on Hinds Creek (BFK 7.6 and HCK 20.6). (BFK = Brushy Fork kilometer; EFK = East Fork Poplar Creek kilometer; HCK = Hinds Creek kilometer).

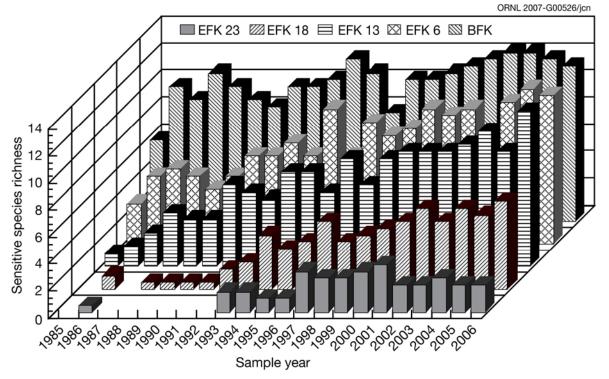


Fig. 6.13. Comparison of mean sensitive species richness (number of species) collected each year from 1985 through 2006 from four sites in East Fork Poplar Creek and a reference site (Brushy Fork). (EFK = East Fork Poplar Creek kilometer; BFK = Brushy Fork kilometer.)

### 6.8 Y-12 Complex Ambient Surface Water Monitoring

Routine surface water surveillance monitoring, above and beyond that required by the NPDES permit, is performed as a best management practice. The Y-12 Environmental Compliance Department staff monitor the surface water as it exits from each of the three hydrogeologic regimes that serve as exit pathways for surface water (Fig. 6.14).

Monitoring is conducted in East Fork Poplar Creek at Station 17 (9422-1), near the junction of Scarboro and Bear Creek roads. During the first quarter of 2006 the best management practices sampling program consisted of one 7-day composite each week. These samples are analyzed for mercury, ammonia-N, inductively coupled plasma (ICP) metals, and total suspended solids. The NPDES permit which became effective on May 1, 2006, includes most of these parameters plus dissolved oxygen, temperature, nitrate/nitrite and phosphorus as a requirement for monitoring and sets limits at Station 17 for pH within range of 6.0 to 9.0 units. Monitoring at Station 17 continued for the remainder of the year by a 7-day composite sampling conducted weekly to satisfy the NPDES permit conditions. For years monitoring has been conducted in Bear Creek at BCK 4.55 (former NPDES Station 304), which is at the western boundary of the Y-12 Complex area of responsibility. Surveillance sampling at this location was suspended in June 2006, and instream sampling is conducted upstream at S24 or BCK 9.4. in accordance with the permit issue in 2006. This sampling is quarterly and includes pH, total suspended solids, PCBs, phosphorus, nitratenitrite, total nitrogen and metals.

The exit pathway from the Chestnut Ridge Hydrogeologic Regime is monitored via NPDES location S19 (the former NPDES Station 302) at Rogers Quarry. S19 is an instream location of McCoy Branch and is sampled annually for suspended and dissolved solids, metals, and pH.

In addition to those exit pathway locations, a network of real-time monitors is located at instream locations along Upper East Fork Poplar

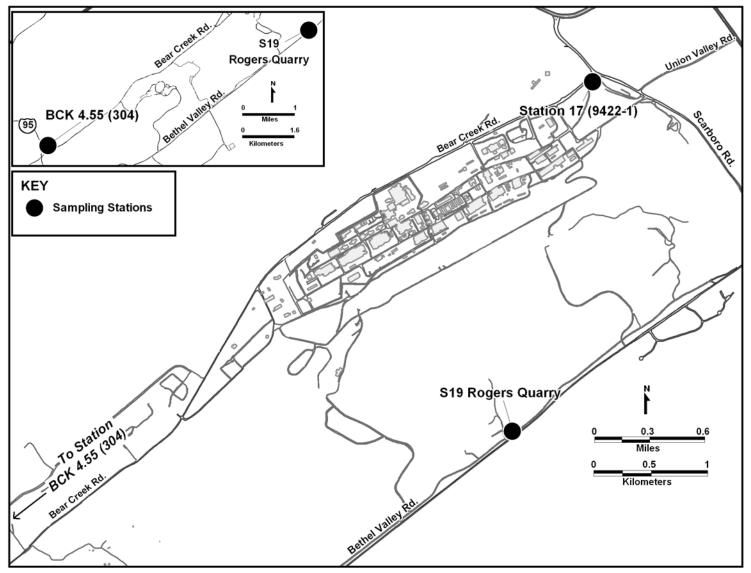


Fig. 6.14. Locations of Y-12 Complex surface water surveillance sampling stations.

Creek and at key points on the storm drain system that flows to the creek. The Surface Water Hydrological Information Support System is available for real-time water quality measurements, such as pH, temperature, dissolved oxygen, conductivity, and chlorine. The locations are noted in Fig. 6.15. Not all locations or parameters are operated on a routine basis.

For nonradiological parameters that are sampled and detected above the analytical method reporting detection limit, the data are compared with Tennessee water quality criteria (TDEC 2004). The most restrictive of either the "freshwater fish and aquatic life criterion maximum concentration" or the "recreation concentration for organisms only" standard is used. This comparison serves as a record of water quality, and the comparison to state water quality criteria limits is for informational purposes only; as such, no attempt is made to achieve the lowest possible detection limit for all parameters.

More than 900 surface water (surveillance and NPDES permit) samples were collected in 2006. Comparisons with Tennessee water quality criteria indicate that only mercury and zinc from samples collected at Station 17 were detected at values exceeding a criteria maximum. Results are shown in Table 6.14. Of all the parameters measured mercury is the only demonstrated contaminant of concern.

Additional sampling of springs and tributaries is conducted in accordance with the Y-12 Groundwater Protection Program to monitor trends throughout the three hydrogeologic regimes (see Sect. 6.10).

# 6.9 Y-12 Sediment Sampling

Historical data have shown that mercury, PCBs, and isotopes of uranium are present at detectable levels in sediment. Therefore, as a best management practice, the Y-12 Complex maintains an annual sampling program to determine whether these constituents are accumulating in the sediments of East Fork Poplar Creek and Bear Creek as a result of Y-12 Complex discharges. Results of the most recent monitoring activity are given in Table 6.15. The monitoring results indicate that the radiological levels, including isotopes of uranium and thorium, have not significantly changed.

This activity is also used to comply with Order 5400.5. which states DOE in Chapter II.3.a.2 that measures be taken to prevent the buildup of radionuclides in sediments caused by releases of waste streams to natural waterways. The order limits the amount of activity that may be present in released settleable solids. Because waste streams from the Y-12 Complex have very low settleablesolid contents, this sampling program to measure activity in the sediments of East Fork Poplar Creek and Bear Creek is used to determine whether a buildup of radionuclide concentrations is occurring.

# 6.10 Groundwater Monitoring at the Y-12 Complex

More than 200 sites have been identified at the Y-12 Complex that represent known or potential sources of contamination to the environment as a result of past waste management practices. Figure 6.16 depicts the major facilities considered as known and/or potential contaminant source areas for which groundwater monitoring was performed during CY 2006. Because of that contamination, extensive groundwater monitoring is performed to comply with regulations and DOE orders.

During CY 2006, routine groundwater monitoring at Y-12 was conducted primarily by two programs, the Y-12 Groundwater Protection Program, managed by BWXT Y-12 LLC, and the Water Resources Restoration Program, managed by BJC. Each program is responsible for monitoring groundwater to meet specific compliance requirements. In CY 2006, the Groundwater Protection Program performed monitoring to comply with DOE orders, while the Water Resources Restoration Program performed groundwater monitoring in compliance with CERCLA and RCRA. In addition to the monitoring performed by the Water Resources Restoration Program, BJC monitors groundwater at the solid waste disposal landfills on Chestnut Ridge and the EMWMF, in Bear Creek Valley.

Although the Groundwater Protection Program, the Water Resources Restoration Program, and other projects have differing technical objectives and responsibilities, considerable efforts are made to maintain consistency in groundwater monitoring activities at the Y-12

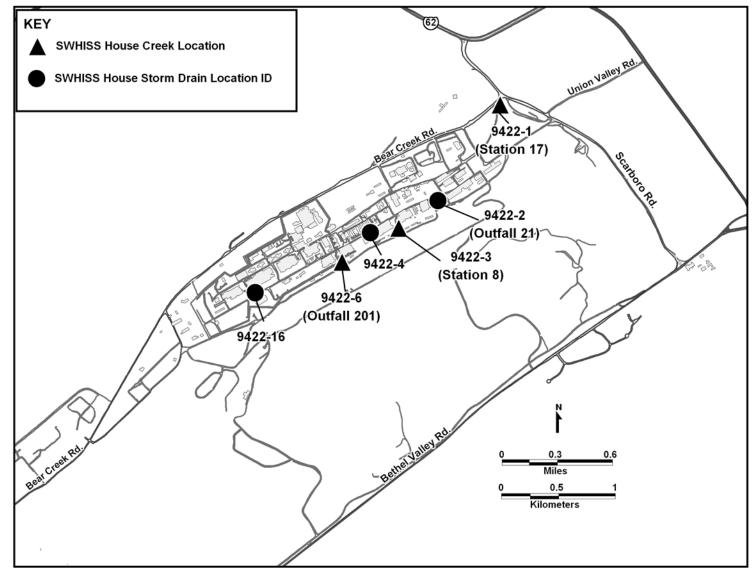


Fig. 6.15. Surface Water Hydrological Information Support System (SWHISS) monitoring locations.

4										
Parameter		Number	Concen	tration (mg	Water quality	Number				
detected	Location	Location of samples Detection limit	Max	Avg	criteria (mg/L)	exceeding criteria				
Mercury	Station 17	99	0.0002	0.004	< 0.0002	0.000051	75			
Zinc	Station 17	17	0.05	0.344	< 0.06	0.12	3			

Table 6.14. Surface water surveillance measurements exceeding Tennessee water
quality criteria at the Y-12 Complex, 2006 <sup>a</sup>

<sup>a</sup>TDEC. 2004. General Water Quality Criteria, Criteria of Water Uses-Toxic Substances. TDEC 1200-4-.03 (j). Tennessee Department of Environment and Conservation Tennessee Water Quality Control Board, Division of Water Pollution Control. Revised January 2004.

Table 6.15. Results of Y-12 Complex sediment monitoring<sup>a</sup>

	2002	+/_	MDA	2003	+/_	MDA	2005	+/_	MDA	2006	+/_	MDA
	2002		MDA	2003			2003	+/-	MDA	2000	+/-	MDA
	Station 17											
<sup>226</sup> Ra (pCi/g)	0.053	0.056	0.56	0.42	0.32	1.3	0.28	0.79	0.065	0.48	0.069	0.037
<sup>228</sup> Th (pCi/g)	0.00063	0.0035	0.0058	0.46	0.24	0.19	0.44	0.13	0.067	0.65	0.26	0.43
<sup>230</sup> Th (pCi/g)	-0.015	0.006	0.0057	0.77	0.4	0.15	0.26	0.11	0.092	-2.3	11	27
<sup>232</sup> Th (pCi/g)	0.0020	0.0029	0.0044	0.36	0.2	0.15	0.34	0.11	0.037	0.56	0.18	0.13
<sup>234</sup> U (pCi/g)	0.25	0.039	0.0054	0.81	0.21	0.060	1.2	0.29	0.11	0.98	0.47	3.1
<sup>235</sup> U (pCi/g)	0.012	0.0078	0.0072	0.047	0.057	0.062	0.1	0.071	0.070	0.061	0.077	4
<sup>238</sup> U (pCi/g)	0.31	0.044	0.0054	1.2	0.26	0.050	1.2	0.26	0.050	1.5	0.32	3.5
Mercury (µg/g)	8.14			37.1			31.5			72.4		
Total PCBs	1400			310			330			200		
(µg/kg)												
					BCK	9.4						
<sup>226</sup> Ra (pCi/g)	0.26	0.096	0.31	-0.16	0.1	1.2	0.45	0.16	2	0.52	0.11	0.075
<sup>228</sup> Th (pCi/g)	0.51	0.07	0.0075	0.52	0.17	0.10	0.51	0.15	0.071	0.92	0.37	0.51
<sup>230</sup> Th (pCi/g)	0.21	0.038	0.0074	0.39	0.2	0.088	0.25	0.11	0.098	-2.5	12	28
<sup>232</sup> Th (pCi/g)	0.37	0.055	0.0043	0.25	0.11	0.069	0.37	0.12	0.040	0.5	0.22	0.17
<sup>234</sup> U (pCi/g)	2.1	0.21	0.0043	3.9	0.53	0.056	0.19	0.077	0.058	3.5	0.71	1
<sup>235</sup> U (pCi/g)	0.10	0.022	0.0051	0.25	0.11	0.047	0.063	0.037	0.013	0.29	0.15	0.13
<sup>238</sup> U (pCi/g)	4.1	0.4	0.0045	8.2	0.96	0.050	9	0.96	0.052	6.8	0.9	0.099
Mercury (µg/g)	0.277			0.167			0.169			0.06		
Total PCBs	590			490			640			240		
(µg/kg)												

<sup>a</sup>MDA = minimum detectable activity. 1 pCi =  $3.7 \times 10^{-2}$  Bq.

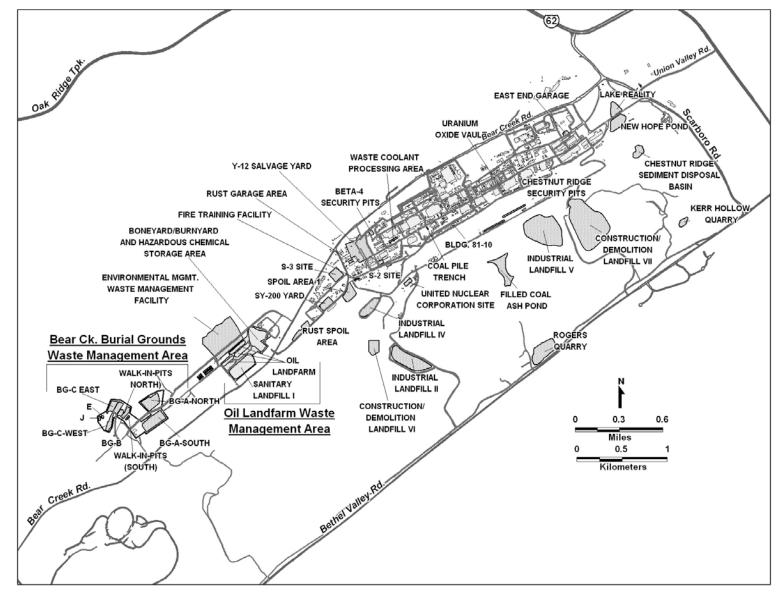


Fig. 6.16. Known or potential contaminant sources for which groundwater monitoring was performed on the Y-12 Complex during CY 2006.

Complex. Communication among the programs has been crucial in eliminating any redundancies in monitoring activities. In addition communication and cooperation provides for more consistent and efficient data collection, evaluation, and overall quality. All groundwater monitoring data obtained by all programs are evaluated to provide a comprehensive view of groundwater quality at the Y-12 Complex.

### 6.10.1 Hydrogeologic Setting

The Y-12 Complex is divided into three hydrogeologic regimes, which are delineated by surface water drainage patterns, topography, and groundwater flow characteristics. The regimes are further defined by the waste sites they contain. These regimes include the Bear Creek Hydrogeologic Regime, the Upper East Fork Poplar Creek Hydrogeologic Regime, and the Chestnut Ridge Hydrogeologic Regime (Fig. 6.17). Most of the Bear Creek and Upper East Fork Poplar Creek regimes are underlain by the ORR Aquitards. The southern portion of these two regimes is underlain by the Maynardville Limestone, which is part of the Knox Aquifer. The entire Chestnut Ridge regime is underlain by the Knox Aquifer. In general, groundwater flow in the water table interval follows topography. Shallow groundwater flow in the Bear Creek regime and the Upper East Fork regime is divergent from a topographic and groundwater divide located near the western end of the Y-12 Complex that defines the boundary between the two regimes (Fig. 6.17). In addition, flow converges on the primary surface streams (Bear Creek and Upper East Fork Poplar Creek) from Pine Ridge and Chestnut Ridge. In the Chestnut Ridge regime, a groundwater divide exists that approximately coincides with the crest of the ridge. Shallow groundwater flow tends to be toward either flank of the ridge, with discharge primarily to surface streams and springs located in Bethel Valley to the south and Bear Creek Valley to the north.

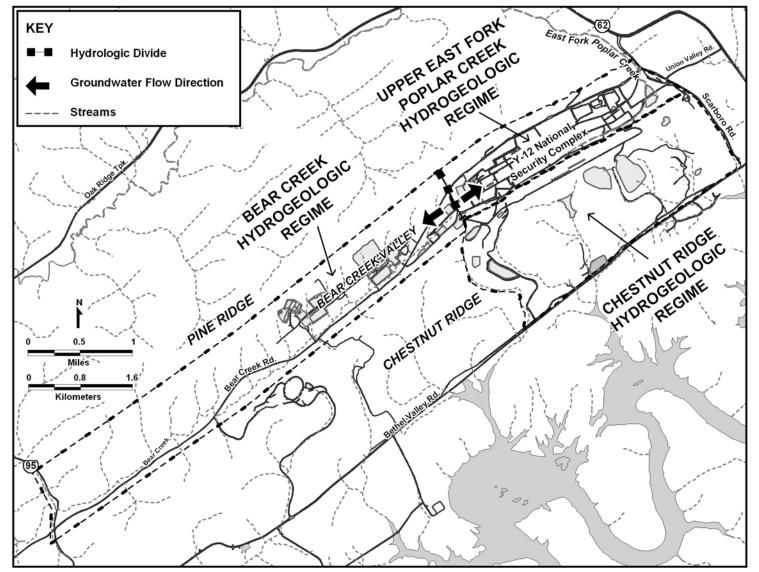
In Bear Creek Valley, groundwater in the intermediate and deep intervals moves predominantly through fractures in the ORR Aquitards, converging on and then moving through fractures and solution conduits in the Maynardville Limestone. Karst development in the Maynardville Limestone has a significant impact on groundwater flow paths in the water table and intermediate intervals. In general, groundwater flow parallels the valley and geologic strike. Groundwater flow rates in Bear Creek Valley vary widely; they are very slow within the deep interval of the ORR Aquitards (< 1 ft/year) but can be quite rapid within solution conduits in the Maynardville Limestone (tens to thousands of feet per day).

The rate of groundwater flow perpendicular to geologic strike from the ORR aquitards to the Maynardville Limestone has been estimated to be very slow below the water table interval. Most contaminant migration appears to be via surface tributaries to Bear Creek or along belowground utility traces and buried tributaries in the Upper East Fork regime. Strike-parallel transport of some contaminants can occur within the ORR aguitards for significant distances. Continuous elevated levels of nitrate within the ORR Aquitards are known to extend east and west from the S-3 Site for thousands of feet. Volatile organic compounds at source units in the ORR Aquitards, however, tend to remain close to source areas because they tend to adsorb to the bedrock matrix, diffuse into pore spaces within the matrix, and degrade prior to migrating to exit pathways, where rapid transport occurs for long distances. Regardless, extensive volatile organic compound contamination occurs throughout the groundwater system in both the Bear Creek and Upper East Fork regimes.

Groundwater flow in the Chestnut Ridge regime is through fractures and solution conduits in the Knox Group. Discharge points for intermediate and deep flow are not well known. Groundwater is currently presumed to flow toward Bear Creek Valley to the north and Bethel Valley to the south. Groundwater from intermediate and deep zones may discharge at certain spring locations along the flanks of Chestnut Ridge. Following the crest of the ridge, water table elevations decrease from west to east, demonstrating an overall easterly trend in groundwater flow.

### 6.10.2 Well Installation and Plugging and Abandonment Activities

A number of monitoring devices are routinely used for groundwater data collection at the Y-12 Complex. Monitoring wells are permanent devices used for the collection of groundwater samples; they are installed according to





established regulatory and industry standards. Piezometers are primarily temporary devices used to measure groundwater table levels and are often constructed of polyvinyl chloride or other low-cost materials. Other devices or techniques are sometimes employed to gather data, including well points and push probes. In CY 2006, one surveillance monitoring well was installed to replace a plugged well impacted by activities. construction Also, 27 piezometers/wells were installed in support of activities by the Environmental Remediation Sciences Oak Ridge Field Research Center Natural and Accelerated (formerly the Bioremediation Research Field Research Center). The purpose of the field research center is to provide the fundamental science that will serve as the basis for development of costbioremediation of contaminant effective radionuclides and metals in the subsurface at DOE sites.

Well plugging and abandonment activities are conducted to protect human health and the environment, maintain the Y-12 monitoring well network, and meet operational needs. Wells that are damaged beyond rehabilitation, that interfere with planned construction activities, or from which no useful data can be obtained are selected for plugging and abandonment. In 2006, seven wells or piezometers were plugged and abandoned. All of these monitoring wells were impacted by construction and/or operations; thus requiring their removal.

### 6.10.3 CY 2006 Groundwater Monitoring Program

Groundwater monitoring in CY 2006 was performed to comply with DOE orders and regulations by the Groundwater Protection Program, the Water Resources Restoration Program, and other BJC projects. Compliance requirements were met by the monitoring of 211 wells and 50 surface water locations and springs (Table 6.16). Figure 6.18 shows the locations of ORR perimeter/exit pathway groundwater monitoring stations as specified in the *Environmental Monitoring Plan for the Oak Ridge Reservation* (DOE 2003).

Comprehensive water quality results of monitoring activities at Y-12 in CY 2006 are presented in the annual *Groundwater Monitor*-*ing Report* (BWXT Y-12 2007).

Groundwater monitoring compliance reporting to meet RCRA postclosure permit requirements can be found in the RCRA annual reports (BJC 2007b).

### 6.10.4 Y-12 Groundwater Quality

Historical monitoring efforts have shown that four types of contaminants have affected groundwater quality at the Y-12 Complex: nitrate, volatile organic compounds, metals, and radionuclides. Of those, nitrate and volatile organic compounds are the most widespread. Some radionuclides, particularly uranium and <sup>99</sup>Tc, are significant, principally in the Bear Creek regime and the western and central portions of the Upper East Fork regime. Trace metals, the least extensive groundwater contaminants, generally occur in a small area of low-pH groundwater at the western end of the complex, near the S-2 and S-3 sites. Historical data have shown that plumes from multiplesource units have mixed with one another and that contaminants (other than nitrate and <sup>99</sup>Tc) are no longer easily associated with a single source.

### 6.10.4.1 Upper East Fork Poplar Creek Hydrogeologic Regime

The Upper East Fork regime contains contaminant source areas and surface water and groundwater components of the hydrogeologic system within the Y-12 Complex and Union Valley to the east and off the ORR. Among the three hydrogeologic regimes on the Y-12 Complex, the Upper East Fork regime encompasses most of the known and potential sources of surface water and groundwater contamination. A brief description of waste management sites is given in Table 6.17. Chemical constituents from the S-3 Site (primarily nitrate and <sup>99</sup>Tc) dominate groundwater contamination in the western portion of the Upper East Fork regime, while

	Purpose for which monitoring was performed					
	Restoration <sup>a</sup>	Waste management <sup>b</sup>	Surveillance <sup>c</sup>	Other <sup>d</sup>	Total 251 58	
Number of active wells	58	34	119	40		
Number of other monitoring stations (e.g., springs, seeps, surface water)	29	6	15	8		
Number of samples taken <sup>e</sup>	176	116	176	191	659	
Number of analyses performed	9,707	13,170	16,613	2,020	41,510	
Percentage of analyses that are non-detects	70.7	79.9	77.6	51.5	75.5	
	Ranges of result	ts for positive detec	tions, VOCs (µg/L) <sup>f</sup>			
Chloroethenes	1-5,300	0.2-6.6	1-72,000	NA		
Chloroethanes	1–690 0.28–24 1–5,600 NA					
Chloromethanes	1-1,300	0.1-4.8	1–1,100 NA			
Petroleum hydrocarbons	1-9,500	0.1–4	1-2,800	NA		
Uranium (mg/L)	0.00435-0.509	0.004-0.0116	0.000515-1.42	0.03-66.96		
Nitrates (mg/L)	0.021-7,980 0.043-2.2 0.0294-11,300 0.47-49326					
Ranges	of results for posi	tive detections, rad	iological parameters	s (pCi/L) <sup>g</sup>		
Gross alpha activity	1.31–529 1.31–17.6 2.8–550 NA					
Gross beta activity	2.67-16,500	1.9–161	4.3-18,000	NA		

#### Table 6.16. Summary of CY 2006 groundwater monitoring at the Y-12 Complex

<sup>*a*</sup>Monitoring to comply with Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) requirements and with Resource Conservation and Recovery Act postclosure detection and corrective action monitoring.

<sup>b</sup>Solid waste landfill detection monitoring and CERCLA landfill detection monitoring.

<sup>c</sup>DOE Order 450.1 surveillance monitoring.

<sup>*d*</sup>Research related groundwater monitoring associated with activities of the DOE Environmental Remediation Sciences Oak Ridge Field Research Center.

<sup>e</sup>For the Restoration, Waste Management, and Surveillance programs, this reflects the number of unfiltered samples, excluding duplicates. For the Other program, this reflects the number of filtered and unfiltered samples, excluding duplicates.

<sup>f</sup>These ranges reflect concentrations of individual contaminants (not summed VOC concentrations):

Chloroethenes—includes tetrachloroethene, trichloroethene, 1,2-dichloroethene (*cis* and *trans*), 1,1-dichloroethene, and vinyl chloride.

Chloroethanes—includes 1,1,1-trichloroethane, 1,2-dichloroethane, and 1,1-dichloroethane. Chloromethanes—includes carbon tetrachloride, chloroform, and methylene chloride. Petroleum hydrocarbon—includes benzene, toluene, ethylbenzene, and xylene.

 ${}^{g}1 \text{ pCi} = 3.7 \times 10^{-2} \text{ Bq}.$ 

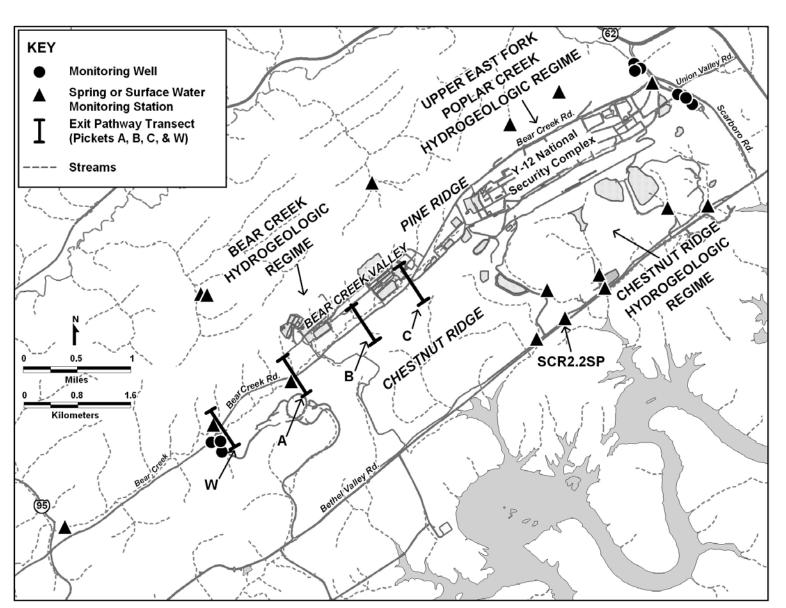


Fig. 6.18. Locations of ORR perimeter/exit pathway well, spring, and surface water monitoring stations in the Environmental Monitoring Plan for the Oak Ridge Reservation.

Site	Historical data	
New Hope Pond	Built in 1963. Regulated flow of water in Upper East Fork Poplar Creek before exiting the Y-12 Complex grounds. Sediments include PCBs, mercury, and uranium but not hazardous according to toxicity characteristic leaching procedure. An Oil Skimmer basin was built as part of the pond when constructed. This basin collected oil and floating debris from Upper East Fork Poplar Creek prior to discharge into the pond. Closed under RCRA in 1990.	
Salvage Yard Scrap Metal Storage Area	Used from 1950 to present for scrap metal storage. Some metals contaminated with low levels of depleted or enriched uranium. Runoff and infiltration are the principal release mechanisms to groundwater.	
Salvage Yard Oil/Solvent Drum Storage Area	Primary wastes included waste oils, solvents, uranium, and beryllium. Both closed under RCRA. Leaks and spills represent the primary contamination mechanisms for groundwater.	
Salvage Yard Oil Storage Tanks	Used from 1978 to 1986. Two tanks used to store PCB-contaminated oils, both within a diked area.	
Salvage Yard Drum Deheader	Used from 1959 to 1989. Sump tanks 2063-U, 2328-U, and 2329-U received residual drum contents. Sump leakage is a likely release mechanism to groundwater.	
Building 81-10 Area	Mercury recovery facility operated from 1957 to 1962. Potential historical releases to groundwater from leaks and spills of liquid wastes or mercury. The building structure was demolished in 1995.	
Rust Garage Area	Former vehicle and equipment maintenance area, including four former petroleum USTs. Petroleum product releases to groundwater are documented.	
9418-3 Uranium Oxide Vault	Originally contained an oil storage tank. Used from 1960 to 1964 to dispose of nonenriched uranium oxide. Leakage from the vault to groundwater is the likely release mechanism.	
Fire Training Facility	Used for hands-on fire-fighting training. Sources of contamination to soil include flammable liquids and chlorinated solvents. Infiltration is the primary release mechanism to groundwater.	
Beta-4 Security Pits	Used from 1968 to 1972 for disposal of classified materials, scrap metals, and liquid wastes. Site is closed and capped. Primary release mechanism to groundwater is infiltration.	
S-2 Site	Used from 1945 to 1951. An unlined reservoir received liquid wastes. Infiltration is the primary release mechanism to groundwater.	
Waste Coolant Processing Area	Used from 1977 to 1985. Former biodegradation facility used to treat waste coolants from various machining processes. Closed under RCRA in 1988.	
East End Garage	Used from 1945 to 1989 as a vehicle fueling station. Five USTs used for petroleum fuel storage were excavated, 1989 to 1993. Petroleum releases to the groundwater are documented.	
Coal Pile Trench	Located beneath the current steam plant coal pile. Disposals included solid materials (primarily alloys). Trench leachate is a potential release mechanism to groundwater.	
<sup>a</sup> Abbreviations		

# Table 6.17. History of waste management units and underground storage tanks includedin CY 2006 groundwater monitoring activities, Upper East ForkPoplar Creek Hydrogeologic Regime<sup>a</sup>

UST = underground storage tank

PCB = polychlorinated biphenyl

RCRA = Resource Conservation and Recovery Act

groundwater in the eastern portion, including Union Valley, is predominantly contaminated with volatile organic compounds.

#### **Plume Delineation**

Sources of groundwater contaminants monitored during CY 2006 include the S-2 Site, the Fire Training Facility, the S-3 Site, the Waste Coolant Processing Facility, petroleum USTs, New Hope Pond, the Beta-4 Security Pits, the Salvage Yard, and process/production buildings throughout the Y-12 Complex. Although the S-3 Site, now closed under RCRA, is located west of the current hydrologic divide that separates the Upper East Fork regime from the Bear Creek regime, it has contributed to groundwater contamination in the western part of this regime.

#### Nitrate

Nitrate concentrations in groundwater at the Y-12 Complex exceed the 10 mg/L drinking water standard in a large part of the western portion of the Upper East Fork regime (a complete list of national drinking water standards is presented in Appendix D). The two primary sources of nitrate contamination are the S-2 and S-3 sites. The extent of the nitrate plume is essentially defined in the unconsolidated and shallow bedrock zones. In CY 2006, groundwater containing nitrate concentrations as high as 9100 mg/L (Well GW-109) occurred in the shallow bedrock just east of the S-3 Site (Fig. 6.19). These results are consistent with results in previous years. An increasing trend in nitrate concentrations at monitoring wells in the eastern portion of Y-12 has been observed. These concentrations are low but periodically exceed the drinking water standard. This increase indicates that the nitrate plume in the Maynardville Limestone is slowly migrating into the eastern area of the Y-12 Complex from the S-2 and/or the S-3 sites. Historical results from monitoring wells in near source areas indicate generally decreasing trends.

#### **Trace Metals**

Concentrations of barium, beryllium, cadmium, chromium, lead, mercury, nickel, and uranium exceeded drinking water standards during CY 2006 in samples collected from vari-

ous monitoring wells and surface water locations downgradient of the S-2 Site, the S-3 Site, the Salvage Yard, and throughout the complex. Elevated concentrations of those metals in groundwater were most commonly observed from monitoring wells in the unconsolidated Trace metal concentrations above zone. standards tend to occur only adjacent to the source areas due to their low solubility in natural water systems. However, some metals, such as mercury and uranium, are being transported through the surface water and groundwater systems and have been observed above the drinking water concentrations standards. Concentrations of uranium exceed the standard (0.03 mg/L) in a number of source areas (e.g., production areas and the Former Oil Skimmer Basin) and contribute to the uranium concentration in Upper East Fork Poplar Creek.

#### **Volatile Organic Compounds**

Because of the many legacy source areas, volatile organic compounds are the most widespread groundwater contaminants in the East Fork regime. Dissolved volatile organic compounds in the regime primarily consist of chlorinated solvents and petroleum hydrocarbons. In CY 2006, the highest summed concentration of dissolved chlorinated solvents (77,545  $\mu$ g/L) was found in groundwater at Well 55-3B in the western portion of the Y-12 Complex adjacent to manufacturing facilities. The highest dissolved concentration of petroleum hydrocarbons (19,600  $\mu$ g/L) was obtained from Well GW-658 at the closed East End Garage.

The CY 2006 monitoring results generally confirm findings from the previous years of monitoring. A continuous dissolved plume of volatile organic compounds in groundwater in the bedrock zone extends eastward from the S-3 Site over the entire length of the regime (Fig. 6.20). The primary sources are the Waste Coolant Processing Facility, fuel facilities (Rust Garage and East End), Y-12 Salvage Yard, and other waste-disposal and production areas throughout the Y-12 Complex. Chloroethene compounds (tetrachloroethene, trichloroethene, dichloroethene, and vinyl chloride) tend to dominate the volatile organic plume composition in the western and central portions of the Y-12 Complex. However, tetrachloroethene and isomers of dichloroethene are almost ubiquitous

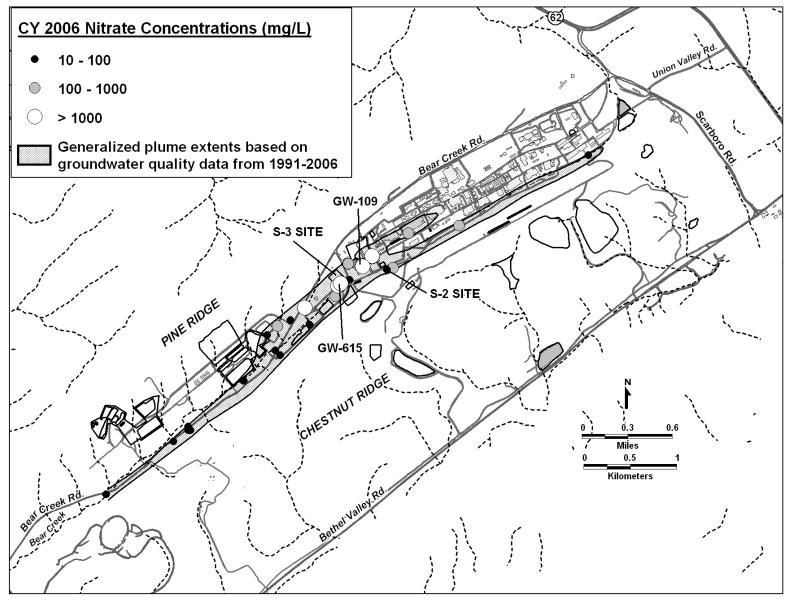


Fig. 6.19. Nitrate (as nitrogen) observed in groundwater at the Y-12 Complex, 2006.

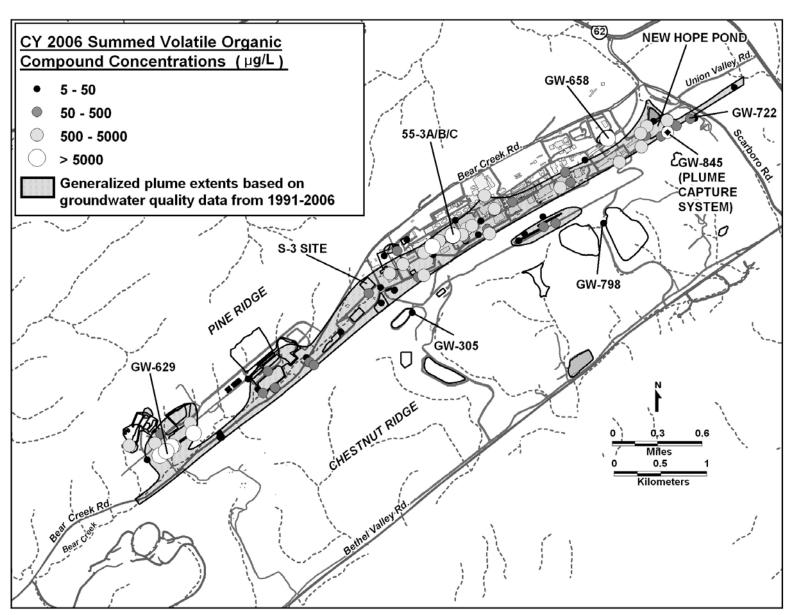


Fig. 6.20. Summed volatile organic compounds observed in groundwater at the Y-12 Complex, 2006.

throughout the extent of the plume, indicating many source areas. Chloromethane compounds (carbon tetrachloride, chloroform, and methylene chloride) are the predominant volatile organic compounds in the eastern portion of the complex.

Variability in concentration trends of chlorinated volatile organic compounds near source areas is seen within the Upper East Fork regime. As seen in previous years, data from most of the monitoring wells have remained relatively constant (i.e., stable) or have decreased since 1988. Increasing trends are observed in monitoring wells associated with the Waste Coolant Processing Facility, some production/process facilities, and the East End volatile organic compound plume, indicating that some portions of the plume are still mobile. Within the exit pathway the general trends are also stable or decreasing. These trends west of New Hope Pond are indicators that the contaminants from source areas are attenuating due to factors such as (1) dilution by surrounding uncontaminated groundwater, (2) dispersion through a complex network of fractures and conduits, (3) degradation by chemical or biological means, or (4) adsorption by surrounding bedrock and soil media. Wells to the southeast of New Hope Pond are displaying the effects of the pumping well (GW-845) operated to capture the plume prior to migration off of the ORR into Union Valley. Wells east of the New Hope Pond and north of Well GW-845 exhibit an increasing trend in volatile organic compound concentrations, indicating that little impact or attenuation from the plume capture system is apparent across lithologic units (perpendicular to strike). However, no subsequent downgradient detection of these compounds is apparent, so migration seems to be limited.

Monitoring wells at two former petroleum hydrocarbon contaminant sources (the Rust Garage Area and the East End Garage) were sampled to evaluate the present condition of groundwater. A well at the Rust Garage has shown a significant increase in concentration since the early 1990s. A well at the East End Garage shows petroleum hydrocarbon concentrations consistent with those observed during the early 1990s. These observations indicate that there is still an accumulation of hydrocarbon contaminants within and surrounding each well.

#### Radionuclides

The primary alpha-emitting radionuclides found in the East Fork regime during CY 2006 are isotopes of uranium. Groundwater with gross alpha activity greater than 15 pCi/L (the drinking water standard) occurs in scattered areas throughout the Upper East Fork regime (Fig. 6.21). Historical data show that gross alpha activity consistently exceeds the drinking water standard and that it is most extensive in groundwater in the unconsolidated zone in the western portion of the Y-12 Complex near source areas such as the S-3 Site, the S-2 Site, and the Y-12 Salvage Yard. However, the highest gross alpha activity (529 pCi/L) in groundwater continues to be observed on the east end of the Y-12 Complex in Well GW-154, east of the Former Oil Skimmer Basin.

The primary beta-emitting radionuclides observed in the Upper East Fork regime during CY 2006 are <sup>99</sup>Tc and uranium. Elevated gross beta activity in groundwater in the Upper East Fork regime shows a pattern similar to that observed for gross alpha activity, where <sup>99</sup>Tc is the primary contaminant exceeding the screening level of 50 pCi/L in groundwater in the western portion of the regime, with the primary source being the S-3 Site (Fig. 6.22). The highest gross beta activity in groundwater was observed during CY 2006 from well GW-108 (16,500 pCi/L), east of the S-3 site.

#### Exit Pathway and Perimeter Monitoring

Data collected to date indicate that volatile organic compounds are the primary class of contaminants that are migrating through the exit pathways in the Upper East Fork regime. The compounds are migrating at depths of almost 500 ft in the Maynardville Limestone, the primary intermediate to the deep groundwater exit pathway on the east end of the Y-12 Complex. The deep fractures and solution channels that constitute flow paths within the Maynardville Limestone appear to be well connected, resulting in contaminant migration for substantial distances off the ORR into Union Valley to the east of the complex.

In addition to the intermediate to deep pathways within the Maynardville Limestone, shallow groundwater within the water table interval

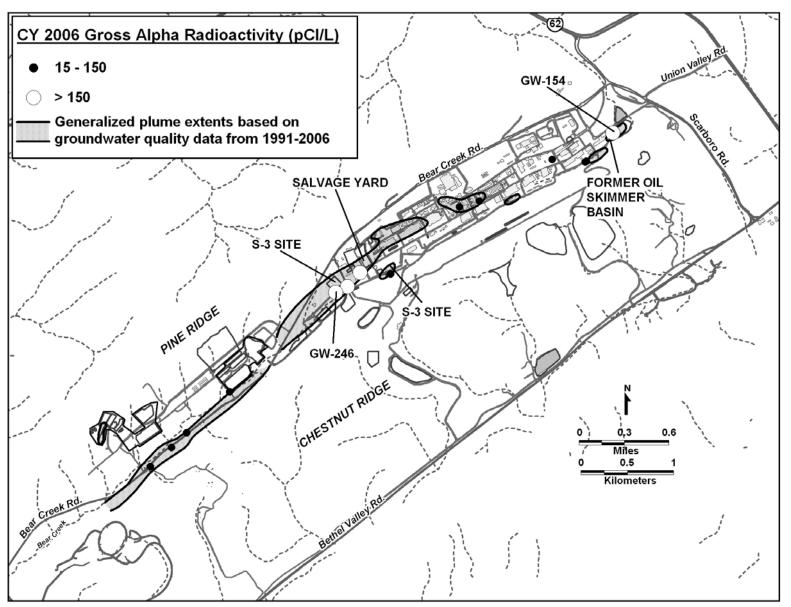


Fig. 6.21. Gross alpha radioactivity observed in groundwater at the Y-12 Complex, 2006.

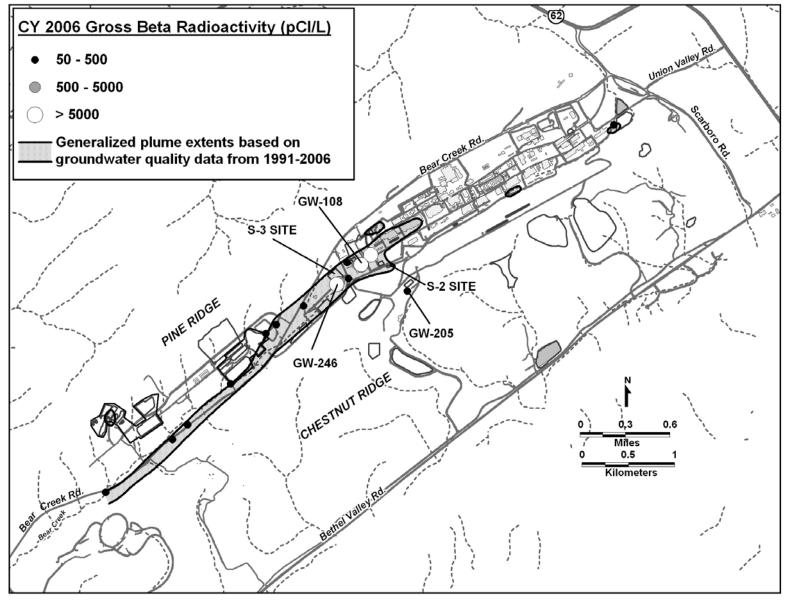


Fig. 6.22. Gross beta radioactivity observed in groundwater at the Y-12 Complex, 2006.

of that geologic unit near New Hope Pond, Lake Reality, and Upper East Fork Poplar Creek is also monitored. Historically, volatile organic compounds have been observed near Lake Reality from wells, a dewatering sump, and the New Hope Pond distribution channel underdrain. In that area, shallow groundwater flows northnortheast through the water table interval east of New Hope Pond and Lake Reality, following the path of the distribution channel for Upper East Fork Poplar Creek.

During CY 2006, the observed concentrations of volatile organic compounds at the New Hope Pond distribution channel underdrain continue to remain low. This may be because the continued operation of the groundwater plumecapture system in Well GW-845 southeast of the New Hope Pond is effectively reducing the levels of volatile organic compounds in the area. The installation of the plume capture system was completed in June 2000. This system pumps groundwater from the intermediate bedrock depth to mitigate off-site migration of volatile organic compounds. Groundwater is continuously pumped from the Maynardville Limestone at about 25 gal/min, passes through a treatment system to remove the volatile organic compounds, and then discharges to Upper East Fork Poplar Creek.

Monitoring wells near Well GW-845 have shown some encouraging response to the pumping activities. The multiport system installed in Well GW-722, approximately 500 ft east and downgradient of Well GW-845, permits sampling of ten discrete zones within the Maynardville Limestone between 87 and 560 ft below ground surface. This well has been instrumental in characterizing the vertical extent of the east-end plume of volatile organic compounds and is critical in the evaluation of the effectiveness of the plume capture system. Monitoring results from the sampled zones in Well GW-722 indicate reductions in volatile organic compounds due to groundwater pumping upgradient at Well GW-845. Other wells also show decreases that may be attributable to the plume capture system operation. These indicators show that operation of the plume capture system is decreasing volatile organic compounds upgradient and downgradient of Well GW-845.

Historically, three wells, located in the large gap in Pine Ridge through which Upper East

Fork Poplar Creek exits the Y-12 Complex, were used to monitor shallow, intermediate, and deep groundwater intervals (Fig. 6.18). Shallow groundwater moves through this exit pathway, and very strong upward vertical flow gradients exist; two of the three wells located in this area are artesian (water flows from the well casing due to unusually high naturally occurring water pressure). Continued monitoring of the wells since about 1990 has not shown that any contaminants are moving via this exit pathway. Only the shallow well was monitored in CY 2006, and no groundwater contaminants were observed.

Four sampling locations continue to be monitored north and northwest of the Y-12 Complex to evaluate possible contaminant transport from the ORR. These locations are considered unlikely groundwater or surface water contaminant exit pathways; however, monitoring was performed due to previous public concerns regarding potential health impacts from Y-12 operations to nearby residences. Two of the stations monitored tributaries that drain the north slope of Pine Ridge on the ORR and that discharge into the adjacent Scarboro Community. One location monitors an upper reach of Mill Branch, which discharges into the residential areas along Wiltshire Drive. The remaining location monitors Gum Hollow Branch as it discharges from the ORR and flows adjacent to the Country Club Estates community. Samples were obtained and analyzed for metals, inorganic parameters, volatile organic compounds, and gross alpha and gross beta activities. No results exceeded a drinking water standard, nor were there any indications that contaminants were being discharged from the ORR into those communities.

#### 6.10.4.2 Union Valley Monitoring

Groundwater monitoring data obtained in 1993 provided the first strong indication that volatile organic compounds were being transported off the ORR through the deep Maynardville Limestone exit pathway. The Upper East Fork Poplar Creek remedial investigation (DOE 1998) provided a discussion of the nature and extent of the volatile organic compounds.

In CY 2006, monitoring of locations in Union Valley continued, showing an overall decreasing trend in the concentrations of contaminants forming the groundwater contaminant plume in Union Valley.

Under the terms of an interim record of decision, administrative controls, such as restrictions on potential future groundwater use, have been established. Additionally, the previously discussed plume capture system (Well GW-845) was installed and initiated to mitigate the migration of groundwater contaminated with volatile organic compounds into Union Valley (DOE 2007a).

In July 2006, the Agency for Toxic Substances and Diseases Registry, the principal federal public health agency charged with evaluating the human health effects of exposure to hazardous substances in the environment, published a report in which they evaluated groundwater contamination across the ORR (ATSDR 2006). In the report, it was acknowledged that extensive groundwater contamination exists throughout the ORR, but the authors concluded that there is no public health hazard from exposure to contaminated groundwater originating from the ORR. This conclusion category is used for sites that, because of the absence of exposure, do not pose a public health hazard. The Y-12 Complex east end volatile organic compound groundwater contaminant plume is the only confirmed off-site contaminant plume migrating across the ORR boundary. The report recognized institutional that the and administrative controls established in the record of decision do not provide for reduction in toxicity, mobility, or volume of contaminants of concern, but they conclude that these controls are protective of public health to the extent that they limit or prevent community exposure to contaminated groundwater in Union Valley.

# 6.10.4.3 Bear Creek Hydrogeologic Regime

Located west of the Y-12 Complex in Bear Creek Valley, the Bear Creek regime is bounded to the north by Pine Ridge and to the south by Chestnut Ridge. The regime encompasses the portion of Bear Creek Valley extending from the west end of the Y-12 Complex to State Highway 95. Table 6.18 describes each of the waste management sites within the Bear Creek regime.

#### **Plume Delineation**

The primary groundwater contaminants in the Bear Creek regime are nitrate, trace metals, volatile organic compounds, and radionuclides. The S-3 Site is a source of all four of these contaminants. The Oil Landfarm waste management area, consisting of the Oil Landfarm, the Boneyard/Burnyard, the Hazardous Chemical Disposal Area, and Landfill I, is a significant source of uranium, other trace metals, and volatile organic compounds. Other sources of volatile organic compounds include the Rust Spoil Area, and the Bear Creek Burial Grounds waste management area. Volatile organic compounds such as tetrachloroethene, trichloroethene, 1,1dichloroethene, 1,2-dichloroethene, and high concentrations of PCBs have been observed as deep as 270 ft below the Bear Creek Burial Grounds.

Contaminant plume boundaries are essentially defined in the bedrock formations that directly underlie many waste disposal areas in the Bear Creek regime, particularly the Nolichucky Shale. This aquitard unit is positioned north of and adjacent to the exit pathway unit, the Maynardville Limestone. The elongated shape of the contaminant plumes in the Bear Creek regime is the result of preferential transport of the contaminants parallel to strike in both the Knox Aquifer and the ORR Aquitards.

#### Nitrate

Unlike many groundwater contaminants, nitrate is highly soluble and moves easily with groundwater. The limits of the nitrate plume probably define the maximum extent of subsurface contamination in the Bear Creek regime. The horizontal extent of the nitrate plume is essentially defined in groundwater in the upper to intermediate part of the aquitard and aquifer (less than 300 ft below the ground surface).

Data obtained during CY 2006 indicate that nitrate concentrations in groundwater exceed the drinking water standard in an area that extends west from the S-3 Site for approximately 8,000 to 11,000 ft down Bear Creek Valley, which is consistent with historical nitrate observations. Some fluctuation in plume extents has been observed over the last several years in the Maynardville Limestone. Nitrate concentrations greater than 100 mg/L persist out to about 1,500

Site	Historical data
S-3 Site	Four unlined surface impoundments constructed in 1951. Received liquid nitric acid/uranium-bearing wastes via the Nitric Acid Pipeline until 1983. Closed and capped under RCRA in 1988. Infiltration was the primary release mechanism to groundwater.
Oil Landfarm	Operated from 1973 to 1982. Received waste oils and coolants tainted with metals and PCBs. Closed and capped under RCRA in 1989. Infiltration was the primary release mechanism to groundwater.
Boneyard	Used from 1943 to 1970. Unlined shallow trenches used to dispose of construction debris and to burn magnesium chips and wood. Excavated and restored in 2002–2003 as part of Boneyard/Burnyard remedial activities.
Burnyard	Used from 1943 to 1968. Wastes, metal shavings, solvents, oils, and laboratory chemicals were burned in two unlined trenches. Excavated and restored in 2002–2003.
	Used from 1975 to 1981. Built over the burnyard. Handled compressed gas cylinders and reactive chemicals. Residues placed in a small, unlined pit. The northwest portion was excavated and restored in 2002–2003 as part of Boneyard/Burnyard remedial activities.
5	Used from 1968 to 1982. TDEC-permitted, nonhazardous industrial landfill. May be a source of certain contaminants to groundwater. Closed and capped under TDEC requirements in 1985.
Pits	A and C received waste oils, coolants, beryllium and uranium, various metallic wastes, and asbestos into unlined trenches and standpipes. Walk-in Pits received chemical wastes, shock-sensitive reagents, and uranium saw fines. Activities ceased in 1981. Final closure certified for A (1989), C (1993), and the Walk-in Pits (1995). Infiltration is the primary release mechanism to groundwater.
Grounds: B, D, E, J, and Oil	Burial Grounds B, D, E, and J, unlined trenches, received depleted uranium metal and oxides and minor a mounts of debris and inorganic salts. Ponds 1 and 2, built in 1971 and 1972, respectively, captured waste oils seeping into two Bear Creek tributaries. The ponds were closed and capped under RCRA in 1989. Certification of closure and capping of Burial Grounds B and part of C was granted February 1995.
Rust Spoil Area	Used from 1975 to 1983 for disposal of construction debris, but may have included materials bearing solvents, asbestos, mercury, and uranium. Closed under RCRA in 1984. Site is a source of volatile organic compounds to shallow groundwater according to CERCLA remedial investigation.
Spoil Area I	Used from 1980 to 1988 for disposal of construction debris and other stable, nonrad wastes Permitted under TDEC solid waste management regulations in 1986; closure began shortly thereafter. Soil contamination is of primary concern. CERCLA record of decision issued in 1996.
SY-200 Yard	Used from 1950 to 1986 for equipment and materials storage. No documented waste disposal at the site occurred. Leaks, spills, and soil contamination are concerns. CERCLA record of decision issued in 1996.
Above-Grade LLW	Constructed in 1993. Consists of six above-grade storage pads used to store inert, low-level radioactive debris and solid wastes packaged in steel containers.

### Table 6.18. History of waste management units included in CY 2006 groundwater monitoring activities, Bear Creek Hydrogeologic Regime<sup>a</sup>

- PCB = polychlorinated biphenyl
- RCRA = Resource Conservation and Recovery Act

TDEC = Tennessee Department of Environment and Conservation

to 2,500 ft west of the S-3 Site in the Nolichucky Shale. Historically, the highest nitrate concentrations are observed adjacent to the S-3 Site in groundwater in the unconsolidated zone and at shallow depths (less than 100 ft below ground surface) in the aquitard. However, in CY 2006 the highest nitrate concentration (11,300 mg/L) was observed at Well GW-615 adjacent to the S-3 Site at a depth of 223 ft below ground surface (Fig. 6.19), indicating that high concentrations persist deeper in the subsurface groundwater system. In previous years, elevated concentrations of nitrate have been observed as deep as 740 ft below ground surface.

During 2006, surface water nitrate results exceeding the drinking water standard were observed as far as 15,000 ft west of the S-3 Site.

#### **Trace Metals**

During CY 2006, uranium, barium, cadmium, lead, beryllium, nickel, arsenic, mercury, and selenium were identified from groundwater monitoring as the trace metal contaminants in the Bear Creek regime that exceeded drinking water standards. Historically, elevated concentrations of many of the trace metals were observed at shallow depths near the S-3 Site. Disposal of acidic liquid wastes at the S-3 Site reduced the pH of the groundwater, which allows the metals to remain in solution longer and migrate further from the source area. Elsewhere in the Bear Creek regime, where natural geochemical conditions prevail, the trace metals may occur sporadically and in close association with source areas because conditions are typically not favorable for dissolution and migration. In CY 2006, the listed trace metals were evident at elevated concentrations within the surface water and groundwater downgradient of the S-3 Site, the Bear Creek Burial Ground, and the Oil Landfarm waste management areas.

The most prevalent trace metal contaminant observed within the Bear Creek regime is uranium, indicating that geochemical conditions are favorable for its migration. The Boneyard/ Burnyard site was identified as the primary source of uranium contamination of surface water and groundwater. Historically, uranium is observed at concentrations exceeding the drinking water standard of 0.03 mg/L in shallow monitoring wells, springs, and surface water locations downgradient from all of the waste areas. In 2003, BJC performed the final remedial actions at the Boneyard/Burnyard with the objective of removing materials contributing to surface water and groundwater contamination to meet existing record-of-decision goals. Approximately  $86,000 \text{ yd}^3$  of waste materials were excavated and placed in the EMWMF (DOE 2007a). There has been a significant decrease in uranium in the surface water tributary immediately downstream of the Boneyard/ Burnyard, which indicates that the remedial actions performed from 2002 to 2003 were successful in removing much of the primary source of uranium in Bear Creek Valley. In CY 2006, a corresponding decrease in uranium concentrations was observed downstream in Bear Creek (Table 6.19). Other trace metal contaminants that have been observed in the Bear Creek regime are antimony, boron, chromium, cobalt, lithium, manganese, strontium, and thallium Concentrations have commonly exceeded background values in groundwater near contaminant source areas.

Bear Creek Monitoring Station (distance from S-3 site)		Average concentration (mg/L)					
	Contaminant	1990– 1993	1994– 1997	1998– 2001	2002– 2004	2005	2006
BCK-11.84 to 11.97	Nitrate	119	80	80	84	63.3	35.8
(~0.5 miles downstream)	Uranium	0.196	0.134	0.139	0.119	0.088	0.102
BCK-09.20 to 09.47	Nitrate	16.4	9.6	10.6	11.9	6.6	10.2
(~2 miles downstream)	Uranium	0.091	0.094	0.171	0.099	0.038	0.063
BCK-04.55	Nitrate	4.6	3.6	2.6	3.5	1.1	0.312
(~5 miles downstream)	Uranium	0.034	0.031	0.036	0.029	0.017	0.00112 <sup><i>a</i></sup>

 Table 6.19. Nitrate and uranium concentrations in Bear Creek

<sup>a</sup>Inconsistently low when compared to historical data for BCK-04.55.

#### Volatile Organic Compounds

Volatile organic compounds are widespread in groundwater in the Bear Creek regime. The primary compounds are tetrachloroethene, 1,2-dichloroethene, trichloroethene. 1.1dichloroethane, and vinyl chloride. In most areas, they are dissolved in the groundwater and can occur in bedrock at depths greater than 270 ft below the Bear Creek Burial Ground waste management area. Groundwater in the aquitards that contains detectable levels of volatile organic compounds occurs primarily within about 1000 ft of the source areas. The highest concentrations observed in CY 2006 in the Bear Creek regime occurred in the intermediate bedrock zone at the Bear Creek Burial Ground waste management area, with a maximum summed volatile organic compound concentration of 21,968 µg/L in Well GW-629 (Fig 6.20). This result is much higher than concentrations seen previously. This, coupled with increasing trends observed downgradient of the Bear Creek Burial Ground waste management area in the aquitards, indicates that some migration of volatile organic compounds is occurring. This migration through the aquitards parallel to the valley axis and toward the exit pathway (Maynardville Limestone) is occurring in both the unconsolidated and bedrock intervals.

Significant transport of volatile organic compounds has occurred in the Maynardville Limestone. Data obtained from exit pathway monitoring locations show that in the vicinity of the water table, an apparently continuous dissolved plume extends at least 7400 ft westward from the S-3 Site to just southeast of the Bear Creek Burial Ground waste management area.

#### Radionuclides

The primary radionuclides identified in the Bear Creek regime are isotopes of uranium and <sup>99</sup>Tc. Neptunium-237, <sup>241</sup>Am, radium, strontium, thorium, plutonium, and tritium are secondary and less widespread radionuclides, primarily present in groundwater near the S-3 Site. Evaluations of their extent in groundwater in the Bear Creek regime during CY 2006 were based primarily on measurements of gross alpha activity and gross beta activity. If the annual average gross alpha activity in groundwater samples from a well exceeded 15 pCi/L (the drinking

water standard for gross alpha activity), then one (or more) of the alpha-emitting radionuclides (e.g., uranium) was assumed to be present in the groundwater monitored by the well. A similar rationale was used for annual average gross beta activity that exceeded 50 pCi/L. Technetium-99, a more volatile radionuclide, is qualitatively screened by gross beta activity analysis and, at certain monitoring locations, is evaluated isotopically.

Groundwater with elevated levels of gross alpha activity occurs near the S-3 Site and the Oil Landfarm and Bear Creak Burial Grounds waste management areas. In the bedrock interval, gross alpha activity exceeds 15 pCi/L in groundwater in the aquitards only near source areas (Fig. 6.21). Data obtained from exit pathway monitoring stations show that gross alpha activity in groundwater in the Maynardville Limestone and in the surface waters of Bear Creek exceeds the drinking water standard for over 9,000 ft west of the S-3 Site. The highest gross alpha activity observed in CY 2006 was 550 pCi/L in Well GW-246 located adjacent to the S-3 Site.

The distribution of gross beta radioactivity in groundwater is similar to that of gross alpha radioactivity. During CY 2006, it appears that the lateral extent of gross beta activity within the exit pathway groundwater interval and surface water above the drinking water standard has not changed from those observed in recent years. Gross beta activities exceeded 50 pCi/L within the Maynardville Limestone exit pathway for 8,000 to 10,000 ft from the S-3 Site (Fig. 6.22). The highest gross beta activity in groundwater in the Bear Creek Regime this year was 18,000 pCi/L at Well GW-246 located adjacent to the S-3 Site.

#### Exit Pathway and Perimeter Monitoring

Exit pathway monitoring began in 1990 to provide data on the quality of groundwater and surface water exiting the Bear Creek regime. The Maynardville Limestone is the primary exit pathway for groundwater. Bear Creek, which flows across the Maynardville Limestone in much of the Bear Creek regime, is the principal exit pathway for surface water. Various studies have shown that surface water in Bear Creek, the springs along the valley floor, and groundwater in the Maynardville Limestone are hydraulically connected. The western exit pathway well transect (Picket W) serves as the perimeter well location for the Bear Creek regime (Fig. 6.18).

Exit pathway monitoring consists of continued monitoring at four well transects (pickets) and selected springs and surface water stations. Groundwater quality data obtained during CY 2006 from the exit pathway monitoring wells indicate that groundwater is contaminated above drinking water standards in the Maynardville Limestone as far west as Picket A.

Surface water samples collected during CY 2006 indicate that water in Bear Creek contains many of the compounds found in the groundwater. Additionally, nitrate and uranium concentrations and gross beta activities exceeding their respective drinking water standards have been observed in surface water west of the burial grounds as far as Picket W (BWXT 2007). The concentrations in the creek decrease with distance downstream of the waste disposal sites (Table 6.19). Individual monitoring locations along Bear Creek also show a decrease in concentration with respect to time, reflecting the positive steps toward remediation of legacy wastes and active mitigating practices of pollution prevention.

#### 6.10.4.4 Chestnut Ridge Hydrogeologic Regime

The Chestnut Ridge Hydrogeologic Regime is flanked to the north by Bear Creek Valley and to the south by Bethel Valley Road (Fig. 6.17). The regime encompasses the portion of Chestnut Ridge extending from Scarboro Road, east of the complex, to Dunaway Branch, located just west of Industrial Landfill II.

The Chestnut Ridge Security Pits area is the only documented source of groundwater contamination in the regime. Contamination from the Security Pits is distinct and does not mingle with plumes from other sources. Table 6.20 summarizes the operational history of waste management units in the regime.

#### **Plume Delineation**

The horizontal extent of the volatile organic compound plume at the Chestnut Ridge Security Pits is reasonably well defined in the water table and shallow bedrock zones. With one exception, historical monitoring indicates that the volatile organic compound plume from the Chestnut Ridge Security Pits has not migrated very far in any direction (< 1,000 ft). Groundwater quality data obtained during CY 2006 indicate that the western lateral extent of the plume of volatile organic compounds at the site has not changed significantly from previous years. An increase in volatile organic compound contaminants over the past several years at a well approximately 1,500 ft southeast of the Chestnut Ridge Security Pits shows that some migration of the eastern plume is occurring.

#### Nitrate

Nitrate concentrations were below the drinking water standard at all monitoring stations in the Chestnut Ridge Hydrogeologic Regime.

#### **Trace Metals**

Groundwater concentrations of trace metals exceeded regulatory standards during CY 2006 at four locations. Concentrations above the drinking water standard for nickel were observed in samples from one monitoring well. Two surface water monitoring stations showed elevated concentrations of arsenic. Elevated levels of lead and arsenic were observed in one natural spring.

Nickel concentrations above the drinking water standard (0.1 mg/L) were observed from one well at the Industrial Landfill IV (Fig. 6.16). The presence of nickel in groundwater samples from monitoring wells at the Y-12 Complex, with the exception of the S-3 Site, is not due to historical waste disposal, but is probably due to corrosion of well casings. Nickel is a primary component of stainless steel, and its presence indicates the occurrence of corrosion and subsequent dissolution of stainless steel well casing and screen materials due to chemical or biochemical processes (LMES 1999).

Elevated concentrations of arsenic above the drinking water standard (0.01 mg/L) were observed in two surface water monitoring location downstream from the Filled Coal Ash Pond, which is monitored under a CERCLA record of decision (DOE 2007a). A constructed wetland area is being utilized to prevent surface water contamination by effluent from the Filled Coal

Site	Historical data				
Chestnut Ridge Sediment Disposal Basin	Operated from 1973 to 1989. Received soil and sediment from New Hope Pond and mercury-contaminated soils from the Y-12 Complex. Site was closed under RCRA in 1989. Not a documented source of groundwater contamination.				
Kerr Hollow Quarry	Operated from 1940s to 1988. Used for the disposal of reactive materials, compressed gas cylinders, and various debris. RCRA closure (waste removal) was conducted between 1990 and 1993. Certification of closure with some wastes remaining in place was approved by TDEC February 1995.				
Chestnut Ridge Security Pits	Operated from 1973 to 1988. Series of trenches for disposal of classified materials, liquid wastes, thorium, uranium, heavy metals, and various debris. Closed under RCRA in 1989. Infiltration is the primary release mechanism to groundwater.				
United Nuclear Corporation Site	Received about 29,000 drums of cement-fixed sludges and soils demolition materials, and low-level radioactive contaminated soils. Closed in 1992; CERCLA record of decision has been issued.				
Industrial Landfill II	Operated from 1983–1995. Central sanitary landfill for the Oak Ridge Reservation. Detection monitoring under postclosure plan has been ongoing since 1996.				
Industrial Landfill IV	Opened for operations in 1989. Permitted to receive only nonhazardous industrial solid wastes. Detection monitoring under TDEC solid-waste-management regulations has been ongoing since 1988.				
Industrial Landfill V	Facility completed and initiated operations April 1994. Baseline groundwater monitoring began May 1993 and was completed January 1995. Currently under TDEC solid-waste-management detection monitoring.				
Construction/Demolition Landfill VI	Facility operated from December 1993 to November 2003. Baseline groundwater quality monitoring began May 1993 and was completed December 1993. Currently under post-closure care and detection monitoring per TDEC regulations. Post-Closure period ended and the permit was terminated March 2007.				
Construction/Demolition Landfill VII	Facility construction completed in December 1994. TDEC granted approval to operate January 1995. Baseline groundwater quality monitoring began in May 1993 and was completed in January 1995. Permit-required detection monitoring per TDEC was temporarily suspended October 1997 pending closure of construction/demolition Landfill VI. Reopened and began waste disposal operations in April 2001.				
Filled Coal Ash Pond	Site received Y-12 Steam Plant coal ash slurries. A CERCLA record of decision has been issued. Remedial action complete.				
East Chestnut Ridge Waste Pile	Operated from 1987 to 1989 to store contaminated soil and spoil material generated from environmental restoration activities at Y-12. Closed under RCRA in 2005 and incorporated into RCRA Postclosure Plan issued by TDEC in 2006.				

## Table 6.20. History of waste management units included in CY 2006 groundwater monitoring activities, Chestnut Ridge Hydrogeologic Regime<sup>a</sup>

CERCLA = Comprehensive Environmental Response, Compensation, and Liability Act.

RCRA = Resource Conservation and Recovery Act.

TDEC = Tennessee Department of Environment and Conservation.

Ash Pond. During CY 2006, the locations where elevated arsenic levels were detected are both upgradient and downgradient of this wetland area. Downgradient of the wetlands, concentrations are noticeably lower and surface water samples obtained approximately 2000 ft downstream (Rogers Quarry) exhibit no detectable arsenic.

Elevated concentrations of lead and arsenic were observed at natural spring SCR2.2SP (Fig. 6.18). This is the first time lead and arsenic have been observed at this spring, with lead levels above the federal and state water supply action level (0.015 mg/L). Arsenic was also observed, however the concentration did not exceeded the drinking water standard. The source of these contaminants is unknown and continued monitoring at this location will be performed to evaluate these results.

#### **Volatile Organic Compounds**

Monitoring of volatile organic compounds in groundwater attributable to the Chestnut Ridge Security Pits has been in progress since 1987. A review of historical data indicates that concentrations of volatile organic compounds in groundwater at the site have generally decreased since 1988. However, a general increasing trend in volatile organic compounds in groundwater samples from monitoring well GW-798 to the southeast and downgradient of the Chestnut Ridge Security Pits has been developing since CY 2000 (Fig. 6.20). This trend seems to have peaked at the beginning of CY 2003 and has stabilized between 15 and 20 µg/L. The volatile organic compounds detected in CY 2006 are characteristic of the Chestnut Ridge Security Pits plume; none of the detected compounds were observed to exceed their respective drinking water standards. These results indicate that there is some migration occurring through the developed fracture and conduit system of the karst dolostone to the southeast of the Chestnut **Ridge Security Pits.** 

At Industrial Landfill IV, a number of volatile organic compounds have been observed since 1992. Monitoring well GW-305, located immediately to the southeast of the facility, has historically displayed concentrations of compounds below applicable drinking water standards, but the concentrations have been on a shallow increase. In CY 2005, the fourth-quarter result for one of the compounds, 1,1dichloroethene, was 7.6  $\mu$ g/L, which is the only time a drinking water standard (7  $\mu$ g/L) has been exceeded at this location. Results from monitoring well GW-305 continue to show trace levels of volatile organic compounds; however, none of the detected compounds exceeded their respective drinking water standard during CY 2006.

#### Radionuclides

In CY 2006, there was no gross alpha activity above the drinking water standard of 15 pCi/L. Gross beta activities were below the screening level of 50 pCi/L at all monitoring stations except at monitoring well GW-205 (Fig. 6.22) at the United Nuclear Corporation site (the maximum detected activity was 143 pCi/L). This location has consistently exceeded the screening level since August 1999. Isotopic analyses show a correlative increase in the beta-emitting radionuclide <sup>40</sup>K, which is not a known contaminant of concern at the United Nuclear Corporation Site. The source of the radioisotope is not known.

#### Exit Pathway and Perimeter Monitoring

Contaminant and groundwater flow paths in the karst bedrock underlying the Chestnut Ridge regime have not been well characterized by conventional monitoring techniques. Tracer studies have been used in the past to attempt to identify exit pathways. Based on the results of tracer studies to date, no springs or surface streams that represent discharge points for groundwater have been conclusively correlated to a waste management unit that is a known or potential groundwater contaminant source.

Monitoring of natural groundwater exit pathways is a basic monitoring strategy in a karst regime such as that of Chestnut Ridge. Perimeter springs and surface water tributaries were monitored to determine whether contaminants are exiting the downgradient (southern) side of the regime. Five springs and three surface water monitoring locations were sampled during CY 2006. Contaminants were detected in only one of the natural discharge points (lead and arsenic at SCR2.2.SP).

#### 6.11 Modernization Activities at the Y-12 National Security Complex

NNSA has embarked on a significant facility and infrastructure modernization program at the Y-12 Complex. The objectives of the program are to

- consolidate operations to improve productivity and reduce operating and maintenance cost through footprint reduction,
- modernize existing facilities and site infrastructure systems to sustain operations into the future,
- replace obsolete, ineffective facilities with new modernized structures designed for their intended use, and
- demolish or disposition surplus facilities and materials no longer required to perform missions.

Key considerations of the modernization strategy include incorporation of sustainable environmental stewardship in planning, design, and construction; maintaining compliance with regulatory requirements; and coordinating NNSA's modernization activities with CERCLA requirements.

Overall implementation of the modernization program is consistent with NNSA's Complex 2030 vision for the Nuclear Weapons Complex and with the current site-wide environmental impact statement for the Y-12 Complex and its associated record of decision. NNSA is presently updating the site-wide environmental impact statement.

#### 6.11.1 Infrastructure Reduction

The Y-12 Complex's infrastructure reduction effort focuses on removing excess buildings and infrastructure to support reduction in maintenance and operating cost and to provide real estate for future modernization needs. In addition, Y-12's infrastructure reduction efforts are an important component of NNSA's 2030 Complex vision. The efforts help support the strategic goal of reducing the active footprint at the complex by 50% in the next decade.

Infrastructure activities have already significantly changed the face of the Y-12 Complex. In FY 2006, an additional 109,959 ft<sup>2</sup> of floor space was demolished, bringing Y-12's total to over 1 million ft<sup>2</sup> demolished since the program was initiated in 2001. Infrastructure reduction also supports Y-12's waste reduction goals and recycling initiatives. Since 2002, infrastructure reduction tasks completed 33 pollution prevention projects, including ongoing recycling projects that have eliminated more than 7.35 million lb of waste (that's more than \$989,000 in cost avoidance).

To stay in step with modernization, over the next three years an additional 20 buildings equaling approximately 375,000 ft<sup>2</sup> are planned for demolition. These buildings include the maintenance shop, engineering buildings and the cafeteria.

#### 6.11.2 New Construction

Y-12 is implementing a number of projects to replace several key facilities and upgrade site infrastructure systems. In some cases new facilities will be constructed to maximize protection of sensitive materials and operations, and in other cases the new facilities will replace worn-out obsolete buildings and systems. Examples include the following.

- New Garage Building—Construction of garage office was completed in 2004, and the service bays were completed in FY 2006. The new garage replaced the existing garage, which was demolished in FY 2006.
- New East End Records Storage Facility— Construction is complete and the building was occupied in 2006.
- Highly Enriched Uranium Materials Facility—This new, state-of-the-art storage facility will consolidate special nuclear material that is housed in multiple aging facilities. Construction is under way and completion is scheduled in 2008 with operation expected in 2010.
- Uranium Processing Facility—The Uranium Processing Facility, a key component of NNSA's Complex 2030 vision will consolidate the remaining enriched-uranium and other processing operations. NNSA published a notice of intent in the *Federal Register* (70 FR 71270) on November 28, 2005, announcing its intent to prepare a site-wide environmental impact statement to analyze

alternatives. Completion of the Uranium Processing Facility is projected for 2015.

- Beryllium Capability Project—This project will provide new equipment within existing facilities to support ongoing beryllium operations at the Y-12 Complex. The project will address modern technologies and engineered controls for beryllium operations. Construction is expected to be completed by FY 2008.
- Potable Water System Upgrade: The line item project will provide water flow and pressure to support current and future Y-12 needs, as well as replace obsolete and aging water system which limits system reliability. Site characterization was completed in 2006 and construction is planned to begin in 2007.

#### 6.11.3 Operating Lease Project

Staff at the Y-12 Complex are working with a private-sector entity to provide for the construction of two new technical and administrative support facilities: the Jack Case Center and the New Hope Building (Fig. 6.23).

The Jack Case Center, to be built north of the recently demolished Y-12 Administration Building, will house administrative, technical, and engineering functions now scattered across the site. The Jack Case Center is named in honor of Jack M. Case, a former Y-12 Plant Manager who rose through the ranks to become plant manager and had the longest tenure—15 years.

The New Hope Building will be located where the small community of New Hope once stood at the east end of the complex. The structure will house a visitor's center and other functions requiring frequent interaction with the public.

Together, these new facilities will replace about 1 million  $ft^2$  of obsolete workspace with about 550,000  $ft^2$  of modern office and laboratory space for about 1,400 employees. Construction is over 80% complete for both buildings, and occupancy is scheduled for late 2007.

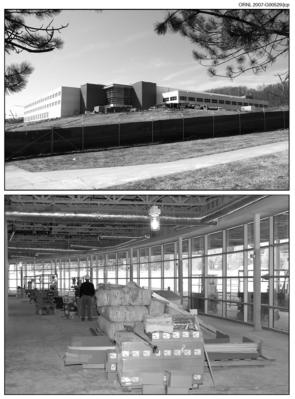


Fig. 6.23. Construction on the Jack Case Center.

Both Jack Case and New Hope centers have incorporated many Leadership in Energy and Design (LEED®) Environmental guided sustainable building practices and techniques, with New Hope pursuing LEED certification. The LEED program falls under the U.S. Green Building Council and is used to guide building design toward a holistic approach to sustainability. Our country's need to construct smarter, more environmentally friendly buildings is the focus of the program, and Y-12 is following it in new construction projects. From establishing parking spaces for alternative-fuel vehicles to installing low-flow water fixtures in the restrooms to New Hope's four aboveground 12,000-gal rainwater-harvesting tanks, LEED has inspired an impressive list of "green" features throughout both facilities.